1288897

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34526
Name: The Raven Company LLC
Address 1: PO BOX 6691
Address 2:
City: GRANBURY State: TX Zip: 76049 + __ __ __ __
Contact Person: Gary Dakil
Phone: (817) 408-0311
Lease Name: ALLEN
Well Number: 19

API No.: 15-125-29483-00-01
Permit No: E24999.3
Reporting Year: 2015
(January 1 to December 31)

SW - SE - SE - NW Sec. 7 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
2884 feet from ☐ N / ☑ S Line of Section
3064 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	300	0		31
February	420	300	0		28
March	465	300	0		31
April	450	300	0		30
May	465	300	0		31
June	450	300	0		30
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	2715		0		

Submitted Electronically