1288931

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33559
Name: Gilbert, Thomas A. dba Gilbert Gas & Oil
Address 1: 1391 200TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5410
Contact Person: Tom Gilbert
Phone: (620) 625-2798
Lease Name: FOSTER
Well Number: 12

API No.: 15-001-27381-00-00
Permit No: E24112.4
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - SE Sec. 23 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1826 feet from ☐ N / ☑ S Line of Section
932 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	434	540	0		30
September	420	540	0		25
October	434	540	0		31
November	0		0		
December	0		0		
TOTAL	1288		0		

Submitted Electronically