

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

,	Surface Owner Notification Act, MUST be submitted with this form.		
Expected Spud Date:	Spot Description:		
monur day year	Sec Twp S. R E V		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Sectio		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City: State: Zip: +	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Wall Drillad Fare Mall Class. Two Free in marks	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes N		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate:		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
<u> </u>	Length of Conductor Pipe (if any):		
Operator:	Projected Total Depth:		
Well Name: Original Tatal Poolth	Formation at Total Depth:		
Original Completion Date: Original Total Depth:	•		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
f Yes, true vertical depth:	Well Farm Pond Other:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )		
(CC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
AFF	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the following minimum requirements will be met:			
Notify the appropriate district office <i>prior</i> to spudding of well;			
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> </ol>	drilling rig:		
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	9 ° 0'		
through all unconsolidated materials plus a minimum of 20 feet into the			
4. If the well is dry hole, an agreement between the operator and the dist			
5. The appropriate district office will be notified before well is either plugg	ed or production casing is cemented in;		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented			
	33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be	plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
ubmitted Electronically			
	Remember to:		
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification		
API # 15	Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
	- File Completion Form ACO-1 within 120 days of spud date;		
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;		
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;		
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);		
(This authorization void if drilling not started within 12 months of approval date.)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _				Location of W	/ell: County:	
Lease:					feet from	N / S Line of Section
Well Numb	er:				feet from	E / W Line of Section
Field:				Sec	Twp S. R	E W
Number of	Acros attributable to w	ell:				
				Is Section:	Regular or Irregular	
Q II V Q II V	arrivarri or doredge.			lf Continuin	luna mulan la anta vuoll fuoma na	
				Section corne	Irregular, locate well from neer used:  NE NW	SE SW
				Section come	i useuintinvv	JCJOVV
			PL	.AT		
	Show location	of the well. Show footage			dary line. Show the predicted lo	ocations of
		2127 ft	may attach a se	uired by the Kans parate plat if desi	ired.	
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						Battery Location
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		<b>i</b>		:	Lease	Road Location
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2219 ft						
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#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:
Submitted Electronically  Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1288937

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City:         State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( ) Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

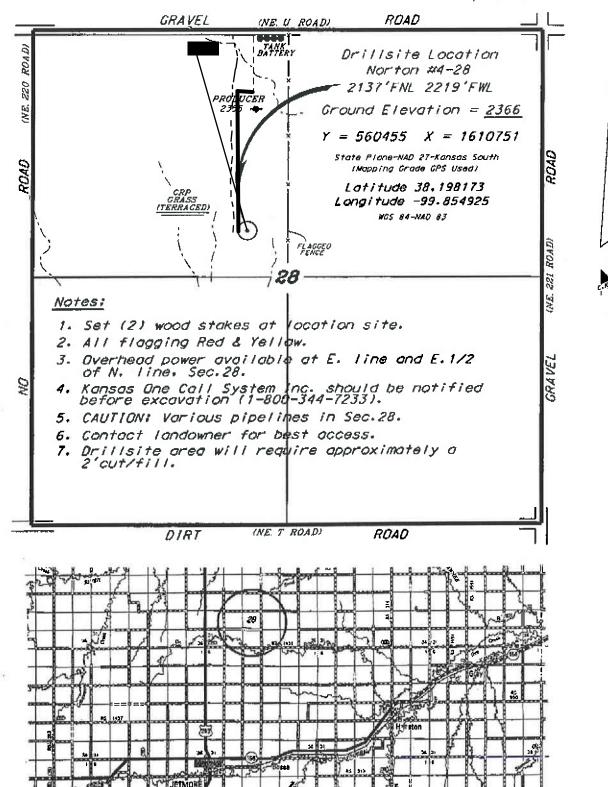
shown on this
t be legally
ndowner.
for access.

facation as s and may not Contact lond department t

L.D. DRILLING, INC. NORTON LEASE NW. 1/4. SECTION 28. T215. R23W HODGEMAN COUNTY, KANSAS

Directions

From the intersection of Highway 283 and Highway 156 (in Jetmare, Kanzas) go 9.0 miles North an Highway 283, then go 1.0 miles East, then go 1.0 miles 5outh, then go 1.0 miles East to the NW. corner of Section 28. then go 0.42 miles East, then go 0.42 miles East, then go 0.42 miles East, then go 0.40 miles South to location.



Control/ling data is based upon the best sups and photographs available to us and upon a repular Section of land containing \$40 acres.

derived from Hatlanoi Geodetic Vertical Datum.

February 18, 2016

seurion at tone containing \$40 ocras, and asking the hornot stongard of core of olificia surveyors together section lines were determined using the hornot stongard of core of olificia surveyors programs in the section. The section contains which ecosysty located and the exact location of the driffite location in the section is seen not received. The efforts the section is service and accepting this play and gil offer our first retring thereof ourse to hold better formations. Therefore the operator securing this service and occepting this play and gil offer our first retring thereof ourse to hold better formations. But there is not offer and offer on the section is a service and accepting the play and section is a section of the section.