1289080

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: 1801 BROADWAY STE 450
Address 2:
City: DENVER State: CO Zip: 80202 + 3883
Contact Person: Kent Gilbert
Phone: (303) 534-1686
Lease Name: PURCELL
Well Number: A1

API No.: 15-159-19248-00-01
Permit No: D31270.0
Reporting Year: 2015
(January 1 to December 31)

W2 - NW - NW - NE Sec. 28 Twp. 19 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
2350 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lower Arbuckle
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14880	0	0		31
February	13440	0	0		28
March	14694	0	0		31
April	13950	0	0		30
May	14415	0	0		31
June	12390	0	0		30
July	12803	0	0		31
August	15407	0	0		31
September	14910	0	0		30
October	15407	0	0		31
November	12878	0	0		30
December	15407	0	0		31
TOTAL	170581		0		

Submitted Electronically