1289108

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: COLLINS BENNETT
Well Number: 2-8

API No.: 15-207-25340-00-01
Permit No: E27554.2
Reporting Year: 2015
(January 1 to December 31)

____ - NE - NE - SW Sec. 16 Twp. 25 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
1900 feet from ☐ N / ☑ S Line of Section
3380 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	698	600	0		31
February	630	600	0		28
March	698	600	0		31
April	675	600	0		30
May	698	600	0		31
June	675	600	0		30
July	698	600	0		31
August	698	600	0		31
September	675	600	0		30
October	698	600	0		31
November	675	600	0		30
December	698	600	0		31
TOTAL	8216		0		

Submitted Electronically