1289146

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: CONGER
Well Number: SWD-1

API No.: 15-207-21489-00-00
Permit No: D20616.0
Reporting Year: 2015
(January 1 to December 31)

E2 - E2 - SE - NE Sec. 14 Twp. 24 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
75 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 225 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 87 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	150	0		31
February	560	150	0		28
March	620	150	0		31
April	600	150	0		30
May	620	150	0		31
June	600	150	0		30
July	620	150	0		31
August	620	150	0		31
September	600	150	0		30
October	620	150	0		31
November	600	150	0		30
December	620	150	0		31
TOTAL	7300		0		

Submitted Electronically