1289196

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: Shannon
Well Number: 11-14

API No.: 15-001-30994-00-01
Permit No: E31948.1
Reporting Year: 2015
(January 1 to December 31)

NE - NW - NE - NW Sec. 14 Twp. 25 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
180 feet from ☑ N / ☐ S Line of Section
1855 feet from ☐ E / ☑ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	450	0		31
February	2240	450	0		28
March	3100	450	0		31
April	3000	450	0		30
May	3720	450	0		31
June	3900	450	0		30
July	4960	450	0		31
August	4960	450	0		31
September	5100	450	0		30
October	5270	450	0		31
November	5100	450	0		30
December	5270	450	0		31
TOTAL	49100		0		

Submitted Electronically