1289216

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + __ __ __ __
Contact Person: Dan Flowers
Phone: ( 316 ) 321-0550
Lease Name: WEHRMAN
Well Number: 6

API No.: 15-015-40330-00-00
Permit No: E25918.2
Reporting Year: 2015
*(January 1 to December 31)*

____ - SW - SW - NE Sec. 17 Twp. 29 S. R. 8 ☑ E ☐ W
*(Q/Q/Q/Q)*
3061 feet from ☐ N / ☑ S Line of Section
2299 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 835 | 250 | 0 | | 31 |
| February | 800 | 250 | 0 | | 28 |
| March | 750 | 250 | 0 | | 31 |
| April | 300 | 250 | 0 | | 27 |
| May | 200 | 250 | 0 | | 30 |
| June | 185 | 250 | 0 | | 29 |
| July | 200 | 250 | 0 | | 30 |
| August | 200 | 250 | 0 | | 31 |
| September | 185 | 250 | 0 | | 29 |
| October | 200 | 250 | 0 | | 27 |
| November | 210 | 250 | 0 | | 28 |
| December | 120 | 250 | 0 | | 18 |
| ***TOTAL*** | 4185 | | 0 | | |

Submitted Electronically