1289331

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32016
Name: Wells, Rodger D. dba Pioneer Resources
Address 1: 80 WINDMILL DR.
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + __ __ __ __
Contact Person: Rodger Wells
Phone: ( 785 ) 543-5556
Lease Name: RAILROAD
Well Number: 1

API No.: 15-063-21690-00-01
Permit No: D30125.0
Reporting Year: 2015
*(January 1 to December 31)*

____ - SW - NW - SW Sec. 7 Twp. 14 S. R. 31 ☐ E ☑ W
*(Q/Q/Q/Q)*
1365 feet from ☐ N / ☑ S Line of Section
4699 feet from ☑ E / ☐ W Line of Section
County: Gove

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9680 | 500 | 0 | | 31 |
| February | 8700 | 50 | 0 | | 28 |
| March | 9650 | 500 | 0 | | 31 |
| April | 9800 | 500 | 0 | | 30 |
| May | 9820 | 500 | 0 | | 31 |
| June | 9660 | 500 | 0 | | 30 |
| July | 9750 | 500 | 0 | | 31 |
| August | 9870 | 500 | 0 | | 31 |
| September | 9300 | 500 | 0 | | 30 |
| October | 9100 | 500 | 0 | | 31 |
| November | 8900 | 500 | 0 | | 30 |
| December | 9650 | 500 | 0 | | 31 |
| ***TOTAL*** | 113880 | | 0 | | |

Submitted Electronically