



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1289386
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer

- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1289386

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Dorothy 1-28
Doc ID	1289386

All Electric Logs Run

Induction
Porosity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Dorothy 1-28
Doc ID	1289386

Tops

Name	Top	Datum
Anhy	1500	+691
B/Anhy	1548	+645
Topeka	3229	-1034
Heebner	3466	-1273
Toronto	3488	-1295
Lansing	3512	-1319
B/KC	3760	-1567
Marmaton	3798	-1605
Conglomerate	3832	-1639
Arbuckle	3871	-1678



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 PO Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate, Luke

28-13s-19w Ellis
Dorothy #1-28
 Job Ticket: 64918 **DST#: 2**
 Test Start: 2016.02.16 @ 08:31:01

GENERAL INFORMATION:

Formation: **LKC H-K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:17:56
 Time Test Ended: 15:19:10
 Interval: **3654.00 ft (KB) To 3734.00 ft (KB) (TVD)**
 Total Depth: 3734.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2193.00 ft (KB)
 2185.00 ft (CF)
 KB to GR/CF: 8.00 ft

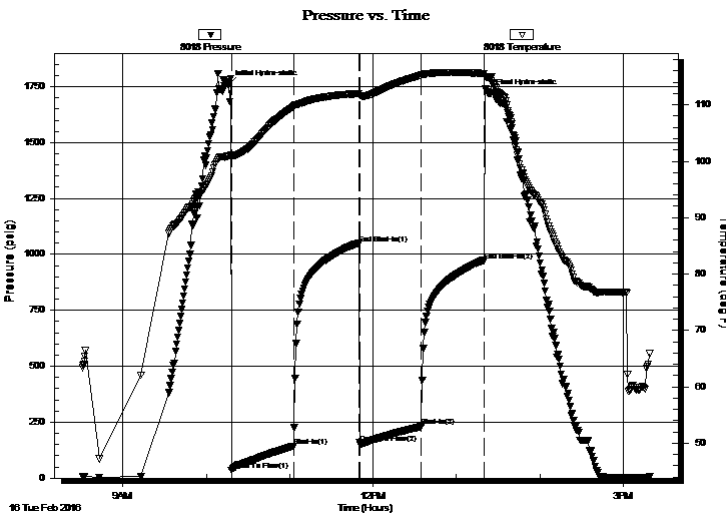
Serial #: 8018

Inside

Press@RunDepth: 230.92 psig @ 3656.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.02.16 End Date: 2016.02.16 Last Calib.: 2016.02.16
 Start Time: 08:31:01 End Time: 15:19:10 Time On Btm: 2016.02.16 @ 10:15:56
 Time Off Btm: 2016.02.16 @ 13:23:25

TEST COMMENT: 45-IFP-w k to a strg bl in 35min
 45-ISIP-no bl bk
 45-FFP- w k to a gd bl , 1/2"to 8" bl
 45-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.09	100.95	Initial Hydro-static
2	35.81	100.61	Open To Flow (1)
47	143.10	109.69	Shut-In(1)
94	1047.84	111.97	End Shut-In(1)
95	157.48	111.57	Open To Flow (2)
139	230.92	115.25	Shut-In(2)
184	972.09	115.56	End Shut-In(2)
188	1720.22	114.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	water	5.83
62.00	OCWM 10%O40%W50%M	0.87
10.00	HOCM 40%O60%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 PO Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate, Luke

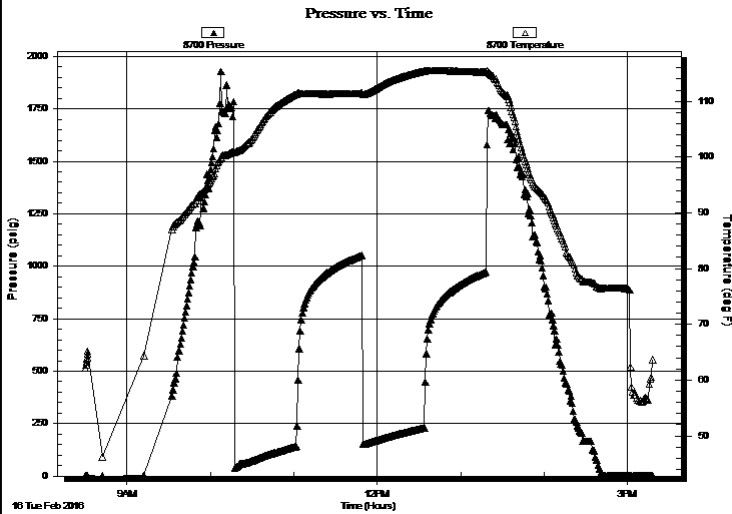
28-13s-19w Ellis
Dorothy #1-28
 Job Ticket: 64918 **DST#: 2**
 Test Start: 2016.02.16 @ 08:31:01

GENERAL INFORMATION:

Formation: **LKC H-K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:17:56
 Time Test Ended: 15:19:10
 Interval: **3654.00 ft (KB) To 3734.00 ft (KB) (TVD)**
 Total Depth: 3734.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2193.00 ft (KB)
 2185.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8700 Outside
 Press@RunDepth: psig @ 3656.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.02.16 End Date: 2016.02.16 Last Calib.: 2016.02.16
 Start Time: 08:30:13 End Time: 15:18:22 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45-IFP-w k to a strg bl in 35min
 45-ISIP-no bl bk
 45-FFP- w k to a gd bl , 1/2"to 8" bl
 45-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
435.00	water	5.83
62.00	OCWM 10%o40%W50%M	0.87
10.00	HOCM 40%O60%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

28-13s-19w Ellis

3118 Cummings Rd
PO Box 399
Garden City Ks 67846

Dorothy #1-28

Job Ticket: 64918

DST#: 2

ATTN: Cecil O'Brate, Luke

Test Start: 2016.02.16 @ 08:31:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

101000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	water	5.829
62.00	OCWM 10%O40%W50%M	0.870
10.00	HOCM 40%O60%M	0.140

Total Length: 507.00 ft Total Volume: 6.839 bbl

Num Fluid Samples: 0

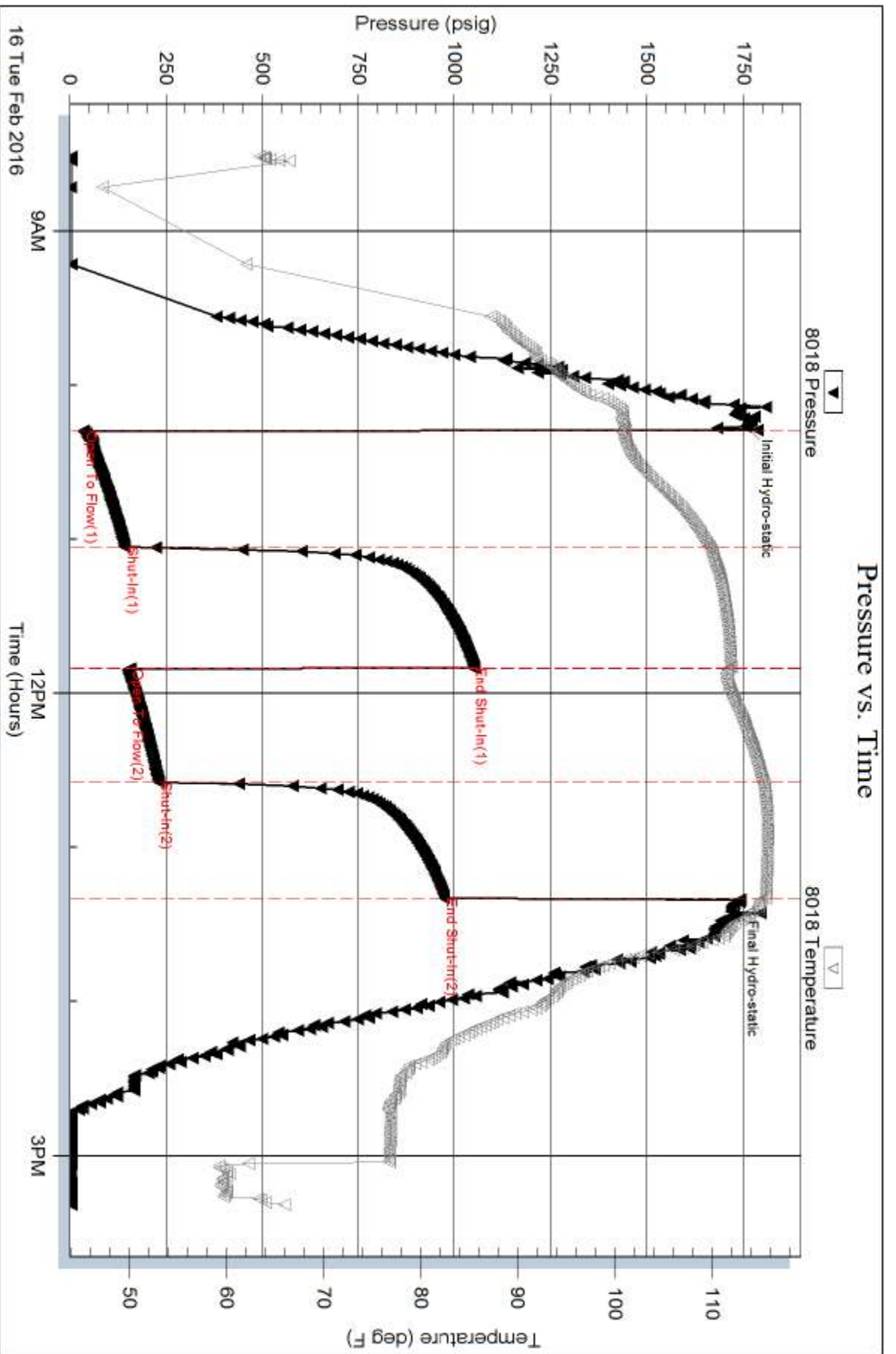
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .07@75F

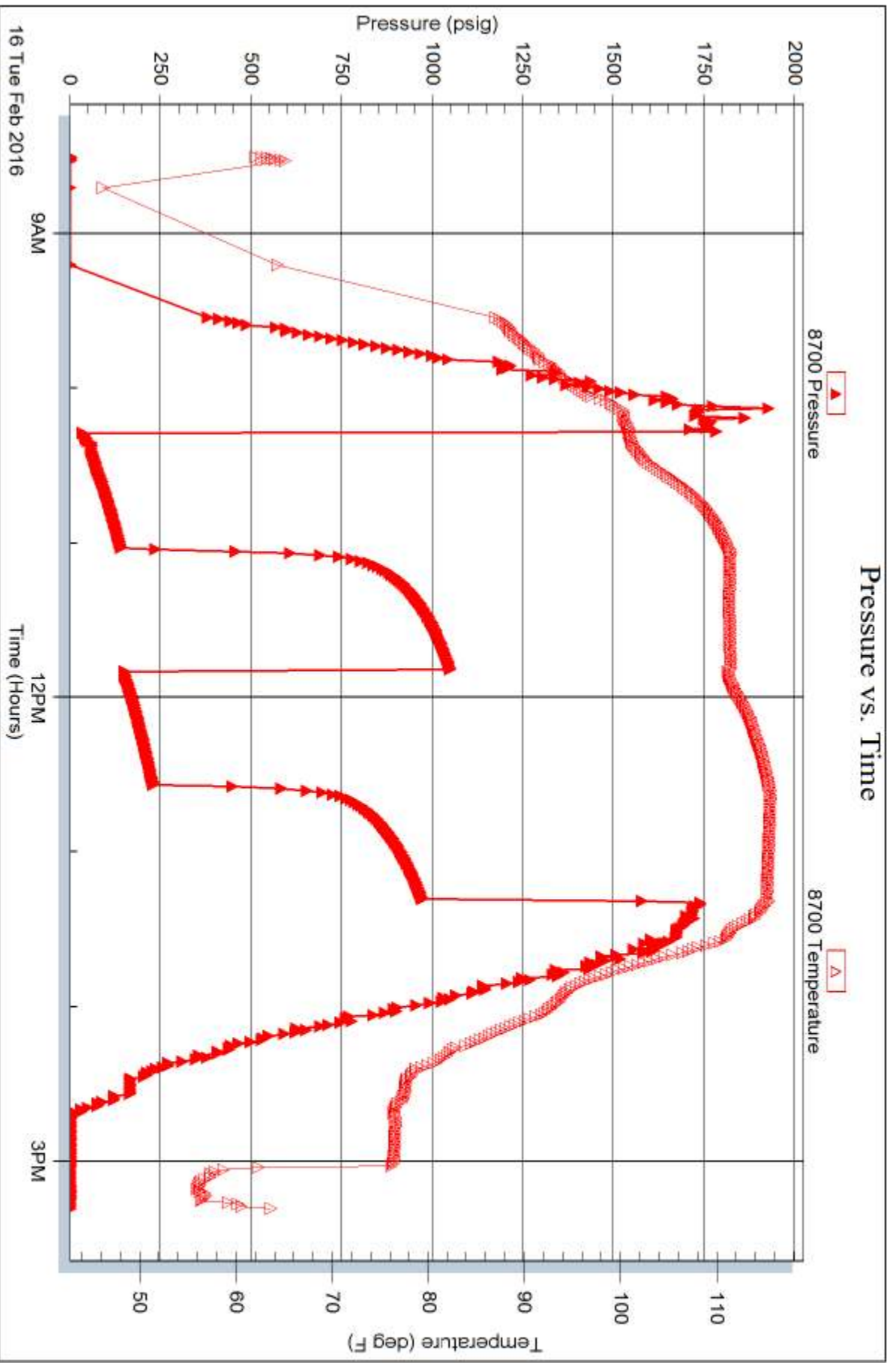


Serial #: 8700

Outside American Warrior Inc

Dorothy #1-28

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 64918

Printed: 2016.02.16 @ 17:05:17

Geological Report

American Warrior, Inc.

Dorothy #1-28

2040' FNL & 2284' FEL

Sec 28, T13s, R19w

Ellis County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dorothy #1-28
2040' FNL & 2284' FEL
Sec 28, T13s, R19w
Ellis County, Kansas
API # 15-051-26818-00-00

Drilling Contractor: Discovery Drilling Rig #3

Geologist: Luke Thompson

Spud Date: February 11, 2016

Completion Date: February 17, 2016

Elevation 2185' G.L.
2193' K.B.

Directions: From the center of Ellis, KS at the intersection of Hwy 247 North & Old Hwy 40 – Now go 7.6 miles East on Old Hwy 40 – Now go 0.5 mile South on Yocemento Ave. - West into.

Casing: 213' 8 5/8" #28 Surface Casing

Samples: 3050' to RTD 10' Wet & Dry

Drilling Time: 3100' to RTD

Electric Logs: Pioneer Energy Services "J. Henrickson"
Full Sweep

Drillstem Tests: One-Trilobite Testing "Ray Schwager"

Problems: none encountered

Formation Tops

Dorothy #1-28

2040' FNL & 2284' FEL

Sec 28, T13s, R19w

Anhydrite	1500' +691
Base	1548' +645
Topeka	3229' -1034
Heebner	3466' -1273
Toronto	3488' -1295
Lansing	3512' -1319
BKC	3760' -1567
Marmaton	3798' -1605
Conglomerate	3832' -1639
Arbuckle	3871' -1678
RTD	3980' -1787
LTD	3980' -1787

Sample Zone Descriptions

Toronto

(3500', -1307):

Covered in DST #1

Limestone, tan-cream, sub-crystalline, mudstone, very poor vuggy porosity, slight odor, poor stain, very poor saturation, very slight show of free oil, tight. Faint yellow fluorescence, poor slow stream cut.

Lansing C

(3548', -1355):

Covered in DST #1

Limestone, tan, sub-crystalline, sub-oolitic, fossil hash, fair oomoldic porosity, fair odor, fair stain, fair/poor saturation, fair show of free oil. Faint yellow fluorescence, fair stream cut.

Lansing H

(3660', -1467):

Covered in DST #2

Limestone, cream, sub-crystalline, sub-oolitic, very poor oolitic porosity, fair odor, poor stain, very poor saturation, very poor show of free oil. Faint yellow fluorescence, poor stream cut.

Lansing I

(3680', -1487):

Covered in DST #2

Limestone, cream, sub-crystalline, slightly oolitic, poor oolitic porosity, fair odor, poor stain, poor saturation, poor show of free oil. Faint yellow fluorescence, fair stream cut.

Lansing J

(3696', -1503):

Covered in DST #2

Limestone, cream, sub-crystalline, sub-oolitic, scattered fair oomoldic porosity, fair odor, scattered fair stain, poor saturation, fair/poor show of free oil. Faint yellow fluorescence, fair stream cut.

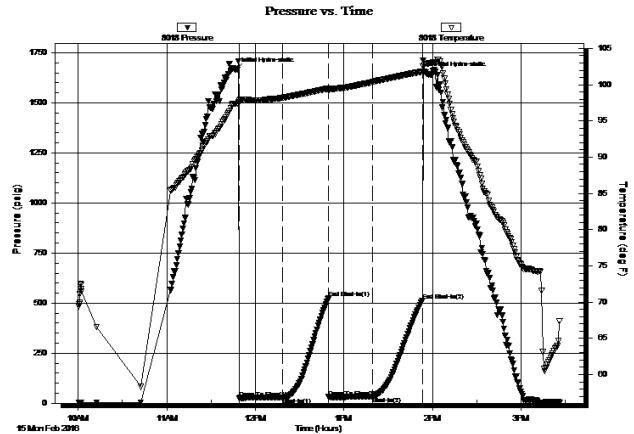
Drill Stem Tests

Trilobite Testing
"Ray Schwager"

DST #1 Toronto – Lansing C

Interval (3495' – 3560') Anchor Length 65'

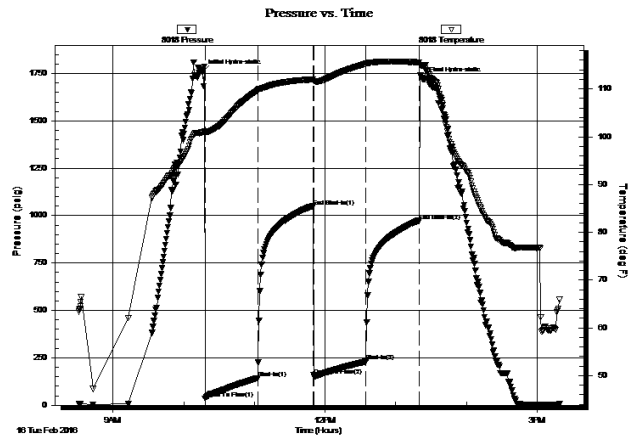
IHP	- 1666 #	
IFP	- 30" – WSB to ½"	25-29#
ISI	- 30" – No Return	523 #
FFP	- 30" – WSB to ¼"	30-32#
FSIP	- 30" – WSB	513 #
FHP	- 1643 #	
BHT	- 103° F	
Recovery:	40' GIP	
	20' SOCM	1% O



DST #2 Lansing H-K

Interval (3654' – 3734) Anchor Length 80'

IHP	- 1757 #	
IFP	- 45" – BOB in 35 min	36-143 #
ISI	- 45" – No Return	1048 #
FFP	- 45" – 8" blow	157-231 #
FSIP	- 45" – No Return	972 #
FHP	- 1720 #	
BHT	- 115° F	
Recovery:	10' HOCM	40% O
	62' OCWM	10% O
	435' W	



Structural Comparison

	American Warrior, Inc. Dorothy #1-28 Sec. 28, T13s, R19w 2040' FNL & 2284' FEL		Flatland Resources Corp. Bemis #1-29 Sec. 29, T13s, R19w 1868' FNL & 788' FEL		Clinton Oil Reidel-Miller 1-V Sec. 28, T13s, R19w 330' FSL & 330' FEL
<u>Formation</u>					
Topeka	3229' -1034	+12	3208' -1046	-18	3160' -1016
Heebner	3466' -1273	+11	3444' -1284	-9	3408' -1264
Toronto	3488' -1295	+10	3467' -1305	-7	3432' -1288
Lansing	3512' -1319	+8	3489' -1327	-6	3454' -1313
BKC	3760' -1567	+10	3739' -1577	-11	3700' -1556
Marmaton	3798' -1605	+18	3785' -1623	-4	3744' -1601
Conglom	3832' -1639	+9	3810' -1648	-18	3765' -1621
Arbuckle	3871' -1678	-3	3837' -1675	-13	3803' -1665

Summary

The location for the Dorothy #1-28 well was found via 3-D seismic survey. The new well ran structurally as expected. Two drill stem tests were conducted, neither of which recovered commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the Dorothy #1-28 well.

Respectfully Submitted,

Lukas Thompson
American Warrior, Inc.



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28764

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays Ks WELL/PROJECT NO. 1-26 LEASE Dorothy COUNTY/PARISH Ellis STATE Ks CITY DATE 2-11-16 OWNER
 2. Ness City Ks TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME/NO. Rig # 3 SHIPPED VIA LOCATION ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Shallow Surface WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	10	Mi			5.00	50.00
576S		1			Pump Charge - @ Shallow Surf.	1	EA			800.00	800.00
290		1			D-Air	2	GM			42.00	84.00
325		2			STANDARD Cmt	150	SKS			12.25	1837.50
279		2			Bentonite Gel	3	SKS			25.00	75.00
278		2			Calcium Chloride	8	SKS			40.00	320.00
276		2			Flocele	35	lbs			2.25	78.75
581		2			Service Charge Cmt	150	SKS			1.50	225.00
582		2			Minimum Drayage Charge	1	EA			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x John G. Fisher

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3720	25
WE UNDERSTOOD AND MET YOUR NEEDS?				1745	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				5465	25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis Co. TAX 7%	261 82
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	5727 07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Edgerton APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28764

CUSTOMER American Warrior WELL Dorothy 1-26 DATE 2-11-16 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M		
325		2				STANDARD CMT	100	SKS	12.25	1225.00
278		2				Calcium Chloride	3	SKS	40.00	120.00
582						Minimum Drayage	1	EA	250.00	250.00
581						CMT	100	SKS	1.50	150.00

MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL

JOB LOG

SWIFT Services, Inc.

DATE 2-11-16 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-26 LEASE Dorothy JOB TYPE Shallow Surface TICKET NO. 28764

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	630							On location
								8 5/8 Csg RTD - 213
	825							Circulate on Bottom
	835	4	0			200		START CMT - HULLS in 1st 50 SKS
	847	4	36			0		END CMT
		4	0			0		START Disp
		4	11			200		CMT to Surface
	855	4	13			200		END Disp
								WASH TRUCK
								Check Cellar - Dropped 30 Ft and Stopped out
								- Order 100 SKS more CMT
	1050	1	0			0		START pumping CMT Down 13.5
		1	10.5			0		Shut Down & Check CMT level - CMT level still dropping
	1115	1	15.5					pump more CMT w/ Cotton Seed Hulls
								- CMT level still dropping
	1130		21					- pump more CMT
	1140							wash truck
	1200							- level not going down



CHARGE TO: *American Warrior*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET 28975

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Verolity KS*

WELL/PROJECT NO.: *1-28* LEASE: *Dorothy* COUNTY/PARISH: *Ellis* STATE: *KS* CITY: *Yoceminto* DATE: *17 Feb 16* OWNER:

TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: *3* SHIPPED VIA: *CT* DELIVERED TO: *location* ORDER NO.:

WELL TYPE: *PTA* WELL CATEGORY: *PTA* JOB PURPOSE: *Plug to Abandon* WELL PERMIT NO.: WELL LOCATION: *28-13-19*

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>TRR 114</i>	<i>10</i>	<i>mi</i>			<i>5.00</i>	<i>50.00</i>
<i>576P</i>		<i>1</i>			<i>Pump Charge</i>	<i>1</i>	<i>ea</i>			<i>800.00</i>	<i>800.00</i>
<i>328-4</i>		<i>1</i>			<i>60/40 pozmix (4% gel)</i>	<i>305</i>	<i>sk</i>			<i>10.25</i>	<i>3126.25</i>
<i>290</i>		<i>1</i>			<i>D-AIR</i>	<i>3</i>	<i>gal</i>			<i>42.00</i>	<i>126.00</i>
<i>581</i>		<i>1</i>			<i>service charge</i>	<i>305</i>	<i>sk</i>			<i>1.50</i>	<i>457.50</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>25529</i>	<i>lb</i>	<i>51A.57</i>	<i>T/M</i>	<i>0.75</i>	<i>382.93</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: TIME SIGNED: A.M. P.M. *2:30*

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4942.68</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ellis Co. TAX 790</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<i>345.99</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				<i>5288.67</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Brjn* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 17 Feb 66 PAGE NO.

CUSTOMER American Warriors WELL NO. 1-28 LEASE Dorothy JOB TYPE Plug to Abandon TICKET NO. 28975

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								305sk 60/40 poz mix (4% gel) 4 1/2" Drill pipe TD = 3890' state mandated plugs: 50sk @ 385' 50sk @ 1540' 100sk @ 795' 50sk @ 265' 10sk @ 40' RT 30sk MH 15sk
	1615							on loc TRX 114
	1637	2 1/2	13			250		1st plug - pump 10 H ₂ O, mix 50sk @ 13.1ppg Displace w/ 51 bbl MWD (385')
	1817	2 1/2	13			250		2nd plug - pump H ₂ O - mix 50sk @ 13.1ppg Displace w/ 16 bbl H ₂ O (1540')
	1851	2 1/2	26			250		3rd plug - pump 8 bbl H ₂ O - mix 100sk @ 13.1ppg Displace w/ 4 bbl H ₂ O (795')
	1927	2 1/2	13			200		4th plug - pump 4 bbl H ₂ O - mix 50sk @ 13.1ppg Displace 1 bbl H ₂ O (265')
	2030		4					Plug MH 15sk Plug RT 30sk (8 1/2 standing full)
			3					(40') - 10sk } 305sk total
	2045							wash truck
								Rack up
	2100							job complete Thanks Blaine, Phil & Preston