1289428

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34371
Name: Lewis Energy, LLC
Address 1: PO BOX 14004
Address 2:
City: TULSA State: OK Zip: 74159 + __ __ __ __
Contact Person: Leslie Yardy
Phone: (918) 914-3403
Lease Name: A E MOREHOUSE
Well Number: 12

API No.: 15-113-19237-00-00
Permit No: D05331.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - NE Sec. 4 Twp. 21 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
4255 feet from ☐ N / ☑ S Line of Section
1251 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	170500	0	0		31
February	154000	0	0		28
March	143000	0	0		26
April	82500	0	0		15
May	170500	0	0		31
June	165000	0	0		30
July	170500	0	0		31
August	170500	0	0		31
September	165000	0	0		30
October	170500	0	0		31
November	88000	0	0		16
December	148500	0	0		27
TOTAL	1798500		0		

Submitted Electronically