1289476

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Nick Simonson
Phone: (308) 928-8920
Lease Name: WARNER
Well Number: 404-W

API No.: 15-039-00592-00-02
Permit No: D27619.0
Reporting Year: 2015
(January 1 to December 31)

NW - NE - SE - SW Sec. 11 Twp. 1 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
1144 feet from ☐ N / ☑ S Line of Section
3090 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	2130	0	0		30
May	2449	0	0		31
June	2340	0	0		30
July	2372	0	0		31
August	2247	0	0		31
September	2040	0	0		30
October	2186	0	0		31
November	2190	0	0		30
December	2115	0	0		31
TOTAL	20069		0		

Submitted Electronically