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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35124
Name: Humerickhouse Oil, LLC
Address 1: 2182 IOWA RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + __ __ __ __
Contact Person: Donald Humerickhouse
Phone: (785) 242-7219
Lease Name: FINCH (NUSS)
Well Number: 19 (W W 2)

API No.: 15-059-23201-00-00
Permit No: E22159.2
Reporting Year: 2015
(January 1 to December 31)

SW - NE - SE - NW Sec. 10 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3436 feet from ☐ N / ☑ S Line of Section
3122 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	200	0		31
February	560	200	0		28
March	620	200	0		31
April	600	200	0		30
May	620	200	0		31
June	600	200	0		30
July	620	200	0		31
August	620	200	0		30
September	600	200	0		30
October	620	200	0		31
November	600	200	0		30
December	620	200	0		31
TOTAL	7300		0		

Submitted Electronically