1289546

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35158
Name: William G. Smith Oil, LLC
Address 1: 107 ROHER HTS.
Address 2: PO BOX 62
City: OSAWATOMIE State: KS Zip: 66064 + ___ ___ ___ ___
Contact Person: Lesli Stuteville
Phone: (913) 256-9664
Lease Name: NOLIN
Well Number: 34

API No.: 15-107-21511-00-00
Permit No: E21056.22
Reporting Year: 2015
(January 1 to December 31)

SW - NE - NE - NE Sec. 23 Twp. 19 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2601 feet from ☐ N / ☑ S Line of Section
2937 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Cattleman Sand
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically