1289767

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: NUTT(KELLY)
Well Number: CW 4

API No.: 15-121-26966-00-01
Permit No: E18332.11
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SE - NE Sec. 13 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
720 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	589	500	0		31
February	532	500	0		28
March	589	500	0		31
April	570	500	0		30
May	589	500	0		31
June	570	500	0		30
July	589	500	0		31
August	589	500	0		31
September	570	500	0		30
October	589	500	0		31
November	570	500	0		30
December	589	500	0		31
TOTAL	6935		0		

Submitted Electronically