KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1289960

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + ____
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: Wendt
Well Number: 16W-14

API No.: 15-107-25029-00-00
Permit No: E32036.8
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - S2 Sec. 27 Twp. 19 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 9 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	372	600	0		31
February	336	600	0		28
March	372	600	0		31
April	360	600	0		30
May	372	600	0		31
June	360	600	0		30
July	372	600	0		31
August	372	600	0		31
September	360	600	0		30
October	372	600	0		31
November	360	600	0		30
December	372	600	0		31
TOTAL	4380		0		

Submitted Electronically