1290105

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address 1: 1599 E 5200 ST
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay Harper
Phone: (620) 331-9738
Lease Name: MORELAND
Well Number: 17

API No.: 15-125-29354-00-01
Permit No: E23577.2
Reporting Year: 2015
(January 1 to December 31)

SW - SW - SW - NE Sec. 3 Twp. 33 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
2845 feet from ☐ N / ☑ S Line of Section
2475 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	100	0		30
February	1000	100	0		20
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	1000	100	0		25
October	1500	100	0		31
November	1500	100	0		30
December	1550	100	0		31
TOTAL	8050		0		

Submitted Electronically