KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:		
Name:				Permit No:		
City:		State: Zip:	+		Sec Twp S. I	R E
Cont	tact Person:			(0/0/0/0)	feet from N /	S Line of Section
Phor	ne: ()				feet from E /	
				County:		

I. In	ijection Fluid:		<u> </u>			
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)	_		
	Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:					
	(Attach water analysi	is, if available)				
II. W	Vell Data:					
	Maximum Authorized	I Injection Pressure:		psi		
	Maximum Authorized Injection Rate: barrels per		ay			
	Total Number of Enha	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: NUTT(KELLY) CW-1

Doc ID: 1290139

Correction Number: 1

Correction Number: 1	Drovious Value	Now Volue
Field Name	Previous Value	New Value
Date Accepted	02/24/2016	02/25/2016
Maximum Fluid Pressure, April	500	
Maximum Fluid Pressure, August	500	
Maximum Fluid Pressure, December	500	
Maximum Fluid Pressure, February	500	
Maximum Fluid Pressure, January	500	
Maximum Fluid Pressure, July	500	
Maximum Fluid Pressure, June	500	
Maximum Fluid Pressure, March	500	
Maximum Fluid Pressure, May	500	
Maximum Fluid Pressure, November	500	
Maximum Fluid Pressure, October	500	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	
Number of Days of Injection, April	30	
Number of Days of Injection, August	31	
Number of Days of Injection, December	31	
Number of Days of Injection, February	28	
Number of Days of Injection, January	31	
Number of Days of Injection, July	31	
Number of Days of Injection, June	30	
Number of Days of Injection, March	31	
Number of Days of Injection, May	31	
Number of Days of Injection, November	30	
Number of Days of Injection, October	31	
Number of Days of Injection, September	30	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 89773	//kcc/detail/operatorE ditDetail.cfm?docID=12 90139	
Total BBL Injected	6935	0	
Total BBL Injected in April	570	0	
Total BBL Injected in August	589	0	
Total BBL Injected in December	589	0	
Total BBL Injected in February	532	0	
Total BBL Injected in January	589	0	
Total BBL Injected in July	589	0	
Total BBL Injected in June	570	0	
Total BBL Injected in March	589	0	
Total BBL Injected in May	589	0	
Total BBL Injected in November	570	0	
Total BBL Injected in October	589	0	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	570	0