1290225

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 4925 GREENVILLE AVE.,
Address 2: SUITE 915
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Mindy Wooten
Phone: (214) 373-0318
Lease Name: Gonzales OWWO
Well Number: 1-33

API No.: 15-095-22169-00-01
Permit No: D30570.0
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - SE - NE Sec. 33 Twp. 27 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	63724	0	0		31
February	62646	0	0		28
March	62961	0	0		31
April	62961	0	0		30
May	62961	0	0		31
June	62856	0	0		30
July	62961	0	0		31
August	39849	0	0		31
September	49532	0	0		30
October	47722	0	0		31
November	44448	0	0		30
December	50137	0	0		31
TOTAL	672758		0		

Submitted Electronically