1290271

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 4925 GREENVILLE AVE.,
Address 2: SUITE 915
City: DALLAS State: TX Zip: 75206 + ___ ___ ___ ___
Contact Person: Mindy Wooten
Phone: (214) 373-0318
Lease Name: VEHIGE OWWO
Well Number: 2-SWD

API No.: 15-163-01147-00-02
Permit No: D19910.0
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NE Sec. 36 Twp. 6 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2019 feet from ☐ N / ☑ S Line of Section
646 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	436	0	0		31
February	436	0	0		28
March	365	0	0		26
April	436	0	0		30
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	1673		0		

Submitted Electronically