1290415

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: Early
Well Number: AI-2

API No.: 15-045-22151-00-00
Permit No: E08295.53
Reporting Year: 2015
(January 1 to December 31)

NE - SE - NE - NE Sec. 11 Twp. 15 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
3930 feet from ☐ N / ☑ S Line of Section
175 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	707	700	0		31
February	722	700	0		28
March	763	700	0		31
April	629	700	0		30
May	693	700	0		31
June	763	700	0		30
July	770	700	0		31
August	645	700	0		31
September	650	700	0		30
October	702	700	0		31
November	706	700	0		30
December	631	700	0		31
TOTAL	8381		0		

Submitted Electronically