1290431

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: OWEN
Well Number: DW-2

API No.: 15-121-27426-00-00
Permit No: E21891.7
Reporting Year: 2015
(January 1 to December 31)

NE - NW - SE - SE Sec. 8 Twp. 18 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4040 feet from ☐ N / ☑ S Line of Section
1522 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 11 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	615	580	0		31
February	760	580	0		28
March	795	580	0		31
April	672	580	0		30
May	765	580	0		31
June	638	580	0		30
July	776	580	0		31
August	793	580	0		31
September	669	580	0		30
October	649	580	0		31
November	689	580	0		30
December	715	580	0		31
TOTAL	8536		0		

Submitted Electronically