1290854

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: BABCOCK
Well Number: 3

API No.: 15-063-00222-00-01
Permit No: D24831.0
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - SE - SE Sec. 33 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
760 feet from ☐ N / ☑ S Line of Section
693 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2263	-9	0		31
February	2044	-8	0		28
March	2253	-10	0		31
April	1845	-6	0		30
May	1907	-5	0		31
June	1950	-7	0		30
July	1767	-5	0		31
August	1767	-7	0		31
September	1710	-9	0		30
October	2130	-12	0		31
November	2070	-8	0		30
December	2136	-12	0		31
TOTAL	23842		0		

Submitted Electronically