1290855

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: BATES
Well Number: 1

API No.: 15-191-21756-00-02
Permit No: D28344.0
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NW - SE Sec. 3 Twp. 35 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
1815 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5952	500	0		31
February	4866	500	0		28
March	5184	500	0		31
April	5298	500	0		30
May	5670	500	0		31
June	5760	500	0		30
July	5568	500	0		31
August	4836	500	0		31
September	5172	500	0		30
October	5850	500	0		31
November	5184	500	0		30
December	5376	500	0		31
TOTAL	64716		0		

Submitted Electronically