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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Brenda Stewart
Phone: (620) 583-5527
Lease Name: TOOT
Well Number: 6

API No.: 15-103-20850-00-01
Permit No: E31517.1
Reporting Year: 2015
(January 1 to December 31)

SW - NW - SW - SE Sec. 9 Twp. 8 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1485 feet from ☐ N / ☑ S Line of Section
4785 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	334	100	0		31
February	614	100	0		28
March	1851	120	0		31
April	784	100	0		30
May	212	100	0		31
June	103	120	0		30
July	535	100	0		31
August	110	100	0		31
September	28	200	0		30
October	512	120	0		31
November	214	100	0		30
December	36	200	0		31
TOTAL	5333		0		

Submitted Electronically