KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1291100

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| | OPERATOR: License# | | | | API No. 15 | | | | | |
|-------------------------------------|--|---------------|-----------|-------------------|------------------------------|-------------|-------------------------|--------|-----------|--|
| Name: | | | | Spot D | escription: _ | | | | | |
| Address 1: | | | | | | Sec | Twp S. R | · 🗌 | EW | |
| Address 2: | | | | | | | feet from N | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Phone:() | | | | | | | evation: | G | L 🗌 KB | |
| Contact Person Email: | | | | | | | Well | | | |
| Field Contact Person: | | | | | | | as OG WSW | | | |
| Field Contact Person Phone | :() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | Ga | | ermit #: | | | | |
| | | | | Spud L | oate: | | Date Shut-In: | | | |
| | Conductor | Surfac | e | Production | Ir | ntermediate | Liner | Tubing | g | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Deter | mined? | | | Da | ite: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Unk ir | h Hole at | Tools in Hole | at | Casing Leaks | s: Yes | No Depth o | of casing leak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | Size: | | | _ Inch Set at: | | Feet | | | | |
| Total Depth: | Depth: Plug Back Depth: | | Plug Back | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | mation Name Formation Top Formation Base | | | | Completion I | nformation | | | | |
| 1 | At: | to | Feet | Perforation Inte | rval | to Fee | t or Open Hole Interval | to | Feet | |
| 2 | At: | to | Foot | Porforation Into | nvol | to Eoo | t or Open Hole Interval | to | Foot | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There are not the set of the set | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 22, 2016

Jeff Dale Verde Oil Company 7702 Broadway St., Ste 200 SAN ANTONIO, TX 78209-3261

Re: Temporary Abandonment API 15-001-20847-00-00 B LARSON JR A H-10(10) NE/4 Sec.32-26S-20E Allen County, Kansas

Dear Jeff Dale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/22/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/22/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"