1291566

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7186
Name: Docking Development Company, LLC
Address 1: PO BOX 928
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 0928
Contact Person: William R. Docking
Phone: (620) 442-5200
Lease Name: O HARA
Well Number: 6

API No.: 15-191-01230-00-01
Permit No: E26465.1
Reporting Year: 2015
(January 1 to December 31)

SW - SW - SW - NW Sec. 18 Twp. 32 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
2920 feet from ☐ N / ☑ S Line of Section
4982 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8200	200	0		31
February	8010	200	0		28
March	8150	200	0		31
April	7900	200	0		30
May	8200	200	0		31
June	8000	200	0		30
July	8250	200	0		31
August	8300	200	0		31
September	8050	200	0		30
October	8225	200	0		31
November	7800	200	0		30
December	8110	200	0		31
TOTAL	97195		0		

Submitted Electronically