1291653

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35104
Name: Burch, Bill dba B and B Oil Company
Address 1: 2778 R RD
Address 2:
City: BELPRE State: KS Zip: 67519 + __ __ __ __
Contact Person: Bill Burch
Phone: (620) 804-2973
Lease Name: OCONNOR UNIT
Well Number: 6-2

API No.: 15-185-21906-00-01
Permit No: E24925.1
Reporting Year: 2015
(January 1 to December 31)

____ - S2 - SW - SE Sec. 8 Twp. 24 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
354 feet from ☐ N / ☑ S Line of Section
1964 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	744	0	0		31
February	672	0	0		28
March	744	0	0		31
April	720	0	0		30
May	744	0	0		31
June	720	0	0		30
July	744	0	0		31
August	744	0	0		31
September	720	0	0		30
October	744	0	0		31
November	720	0	0		30
December	744	0	0		31
TOTAL	8760		0		

Submitted Electronically