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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35042
Name: OLAK Energy Production, LLC
Address 1: 106 CAMBRIDGE
Address 2:
City: FORT GIBSON State: OK Zip: 74434 + __ __ __ __
Contact Person: Derek Ford
Phone: (918) 478-3970
Lease Name: RISING A
Well Number: 19

API No.: 15-019-26137-00-01
Permit No: E32103.1
Reporting Year: 2015
(January 1 to December 31)

NW - SE - SE - NW Sec. 1 Twp. 34 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3247 feet from ☐ N / ☑ S Line of Section
3236 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Weiser
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	250	0		31
February	140	250	0		28
March	155	250	0		31
April	150	250	0		30
May	155	250	0		31
June	150	250	0		30
July	155	250	0		31
August	155	250	0		31
September	150	250	0		30
October	155	250	0		31
November	150	250	0		30
December	155	250	0		31
TOTAL	1825		0		

Submitted Electronically