1292122

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Pat Canaday
Phone: (316) 263-3535
Lease Name: SAUER
Well Number: A-2

API No.: 15-051-20634-00-00
Permit No: D15684.0
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - SW Sec. 29 Twp. 13 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2513 feet from ☐ N / ☑ S Line of Section
-19 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7333	0	0		31
February	11670	0	0		28
March	4216	0	0		31
April	11058	0	0		30
May	7031	0	0		31
June	5988	0	0		30
July	6188	0	0		31
August	6721	0	0		31
September	6930	0	0		30
October	1767	0	0		31
November	5790	0	0		30
December	5983	0	0		31
TOTAL	80675		0		

Submitted Electronically