1292137

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR>
Address 2: SUITE 200
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: Debra Moore
Phone: (281) 875-6200
Lease Name: ROTH H
Well Number: 6

API No.: 15-159-02473-00-01
Permit No: E07692.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NE Sec. 29 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
495 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2883	800	0		31
February	2632	800	0		28
March	2885	800	0		31
April	2820	800	0		30
May	2885	800	0		31
June	2820	800	0		30
July	2885	800	0		31
August	2885	800	0		31
September	2820	800	0		30
October	2885	800	0		31
November	2470	800	0		30
December	3556	800	0		31
TOTAL	34426		0		

Submitted Electronically