1292437

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 900 N ELM ST.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 + ___ ___ ___ ___
Contact Person: Zane Belden
Phone: (618) 829-3274
Lease Name: MEYERS
Well Number: 11-A

API No.: 15-091-22024-00-00
Permit No: E24883.11
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2266 feet from ☐ N / ☑ S Line of Section
716 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	787	500	0		31
February	688	500	0		28
March	741	500	0		31
April	830	500	0		30
May	818	500	0		31
June	802	500	0		30
July	821	500	0		31
August	870	500	0		31
September	894	500	0		30
October	896	500	0		31
November	848	500	0		30
December	987	650	0		31
TOTAL	9982		0		

Submitted Electronically