1292518

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32854
Name: Gulick Drilling , Inc.
Address 1: 2031 140TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4406
Contact Person: Ron Gulick
Phone: (620) 583-3066
Lease Name: WEBER A
Well Number: 2-INJ

API No.: 15-015-20377-00-01
Permit No: E30891.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SE - SW Sec. 19 Twp. 24 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☐ E / ☑ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21700	50	0		31
February	19600	50	0		28
March	21700	50	0		31
April	21000	50	0		30
May	21700	50	0		31
June	21000	50	0		30
July	21700	50	0		31
August	21700	50	0		31
September	21000	50	0		30
October	21700	50	0		31
November	21000	50	0		30
December	21700	50	0		31
TOTAL	255500		0		

Submitted Electronically