1292564

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: JUDITH
Well Number: 2

API No.: 15-063-21388-00-01
Permit No: E26495.2
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NE - NW Sec. 35 Twp. 14 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
4899 feet from ☐ N / ☑ S Line of Section
3658 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5143	390	0		31
February	4765	380	0		28
March	5325	380	0		31
April	5005	385	0		30
May	5130	380	0		31
June	5116	380	0		30
July	5080	380	0		31
August	4098	380	0		31
September	5270	380	0		30
October	5459	330	0		31
November	5330	360	0		30
December	4470	390	0		31
TOTAL	60191		0		

Submitted Electronically