1292614

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: PO BOX K
Address 2:
City: MOUND CITY State: KS Zip: 66056 + __ __ __ __
Contact Person: Rhonda McGown
Phone: (913) 795-2259
Lease Name: HUMPHREY
Well Number: 16

API No.: 15-011-20052-00-01
Permit No: E17316.4
Reporting Year: 2015
(January 1 to December 31)

NE - SW - NW - SW Sec. 36 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3588 feet from ☐ N / ☑ S Line of Section
2480 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 15 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1675	600	0		31
February	1470	600	0		28
March	1555	600	0		31
April	1500	590	0		30
May	1690	600	0		31
June	1590	575	0		30
July	1625	600	0		31
August	1640	600	0		31
September	1575	600	0		30
October	1590	595	0		31
November	1480	600	0		30
December	1610	600	0		31
TOTAL	19000		0		

Submitted Electronically