1292708

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Pat Canaday
Phone: (316) 263-3535
Lease Name: COLLEGE 24
Well Number: B-1

API No.: 15-065-22877-00-00
Permit No: D28280.0
Reporting Year: 2015
(January 1 to December 31)

____ - S2 - NE - NW Sec. 24 Twp. 9 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4325 feet from ☐ N / ☑ S Line of Section
3446 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5914	0	0		31
February	6616	0	0		28
March	6057	0	0		31
April	6157	0	0		30
May	6475	0	0		31
June	6570	0	0		30
July	6311	0	0		31
August	6488	0	0		31
September	6447	0	0		30
October	6410	0	0		31
November	10660	0	0		30
December	13858	0	0		31
TOTAL	87963		0		

Submitted Electronically