1292723

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Terry Morris
Phone: (785) 483-1307
Lease Name: BRULL UNIT
Well Number: 2

API No.: 15-051-22812-00-02
Permit No: E26264.1
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NW - SW Sec. 11 Twp. 14 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1667 feet from ☐ N / ☑ S Line of Section
2362 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5270	275	0		31
February	4760	275	0		28
March	5270	275	0		31
April	5100	275	0		30
May	5270	275	0		31
June	5100	275	0		30
July	5270	275	0		31
August	4104	260	0		27
September	4560	260	0		30
October	4712	260	0		31
November	4560	260	0		30
December	4712	260	0		31
TOTAL	58688		0		

Submitted Electronically