1292779

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Terry Morris
Phone: (785) 483-1307
Lease Name: RUGGELS
Well Number: 2

API No.: 15-141-20223-00-00
Permit No: D24555.0
Reporting Year: 2015
(January 1 to December 31)

NE - NE - NE - SW Sec. 17 Twp. 10 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4810 feet from ☐ N / ☑ S Line of Section
524 feet from ☑ E / ☐ W Line of Section
County: Osborne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1008	0	0		12
February	1680	0	0		20
March	2604	0	0		31
April	2520	0	0		30
May	2016	0	0		24
June	2100	0	0		25
July	0		0		
August	2604	0	0		31
September	0		0		
October	1764	0	0		21
November	0		0		
December	0		0		
TOTAL	16296		0		

Submitted Electronically