1292837

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32504
Name: Werth, Aaron J. dba Blackhawk Production Company
Address 1: 1607 OAKMONT
Address 2:
City: HAYS State: KS Zip: 67601 + __ __ __ __
Contact Person: Aaron Werth
Phone: (785) 625-2041
Lease Name: BRULL
Well Number: 2

API No.: 15-051-01080-00-01
Permit No: D26232.0
Reporting Year: 2015
(January 1 to December 31)

____ - NE - SE - NE Sec. 30 Twp. 14 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3665 feet from ☐ N / ☑ S Line of Section
383 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14260	0	0		31
February	12880	0	0		28
March	14260	0	0		31
April	13800	0	0		30
May	14260	0	0		31
June	13800	0	0		30
July	14260	0	0		31
August	14260	0	0		31
September	13800	0	0		30
October	14260	0	0		31
November	13800	0	0		30
December	14260	0	0		31
TOTAL	167900		0		

Submitted Electronically