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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34784
Name: Bayonet Petroleum LLC
Address 1: 1371 3600 ST
Address 2:
City: MORAN State: KS Zip: 66755 + __ __ __ __
Contact Person: Brad Ensminger
Phone: (620) 496-5323
Lease Name: ENSMINGER
Well Number: W-9

API No.: 15-001-27889-00-00
Permit No: E21631.9
Reporting Year: 2015
(January 1 to December 31)

____ - SW - SW - NW Sec. 34 Twp. 24 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
4840 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 625 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	625	0		31
February	420	625	0		28
March	465	625	0		31
April	450	625	0		30
May	300	625	0		20
June	300	625	0		20
July	300	625	0		20
August	465	625	0		31
September	465	625	0		30
October	465	625	0		31
November	450	625	0		30
December	450	625	0		30
TOTAL	4995		0		

Submitted Electronically