



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1293061

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically



THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
CONSERVATION DIVISION

CANCELLATION OF INJECTION AUTHORIZATION

Oper. License #: 7638

Permit #: E-20,251

Operator: McCann Petroleum, Inc.

Pilot Well Name & No.: McCall #8

Address: 120 N. Sherman

Location: 680'FSL 4634'FEL

City: Sedan

Sec. 16 TWP 33 RGE 10 ☒ (E) ☐ (W)

State: Kansas

County: Chautauqua

Zip Code: 67361

Field Name: Leniton


Project Acreage: All of Sec 16-T33S-R10E and the S/2 of Sec. 15-T33S-R10E

On February 12, 1982, the Commission/Conservation Division granted a permit for the injection of produced salt water or other fluids approved by the Conservation Division into the above referenced well or enhanced recovery project.

The Division has determined by field inspection on August 20, 2015 that the wells on this docket are abandoned. Based on the above information, the permit granting injection authority in the following wells is cancelled and the docket is closed:

- |               |                    |                 |
|---------------|--------------------|-----------------|
| 1. McCall #8  | 680'FSL, 4634'FEL  | Sec. 16-33S-10E |
| 2. McCall #9A | 4375'FSL, 4855'FEL | Sec. 16-33S-10E |
| 3. McCall #15 | 4194'FSL, 4962'FEL | Sec. 16-33E-10E |
| 4. Fulsom #A2 | 4369'FSL, 4453'FEL | Sec. 16-33E-10E |
| 5. Fulsom #1  | 6'FSL, 4620'FEL    | Sec. 15-33E-10E |

Date Cancelled: 01/27/2016

  
\_\_\_\_\_  
Director, Underground Injection Control  
Conservation Division