



KANSAS CORPORATION COMMISSION 1293061
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine

Source: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically



THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION

CANCELLATION OF INJECTION AUTHORIZATION

Oper. License #: 7638

Permit #: E-20,251

Operator: McCann Petroleum, Inc.

Pilot Well Name & No.: McCall #8

Address: 120 N. Sherman

Location: 680'FSL 4634'FEL

City: Sedan

Sec. 16 TWP 33 RGE 10 (E) (W)

State: Kansas

County: Chautauqua

Zip Code: 67361

Field Name: Leniton

Project Acreage: All of Sec 16-T33S-R10E and the S/2 of Sec. 15-T33S-R10E

On February 12, 1982, the Commission/Conservation Division granted a permit for the injection of produced salt water or other fluids approved by the Conservation Division into the above referenced well or enhanced recovery project.

The Division has determined by field inspection on August 20, 2015 that the wells on this docket are abandoned. Based on the above information, the permit granting injection authority in the following wells is cancelled and the docket is closed:

1. McCall #8 680'FSL, 4634'FEL Sec. 16-33S-10E
2. McCall #9A 4375'FSL, 4855'FEL Sec. 16-33S-10E
3. McCall #15 4194'FSL, 4962'FEL Sec. 16-33E-10E
4. Fulsom #A2 4369'FSL, 4453'FEL Sec. 16-33E-10E
5. Fulsom #1 6'FSL, 4620'FEL Sec. 15-33E-10E

Date Cancelled: 01/27/2016


Director, Underground Injection Control
Conservation Division