KOLAR Document ID: 1286907

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1286907

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
	Drill Stem Tests Taken Yes No (Attach Additional Sheets)						Log Formation (Top), Depth and Datum			Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	d Type and Percent Additives				
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Gas Lift Other (Explain)  Mcf Water Bbls. Gas-Oil Ratio			Gravity		
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		METHOD OF CO	F COMPLETION:			PRODUCTION INTERVAL:		
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole		Open Hole				Commingled (Submit ACO-4)		Bottom		
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (SUDI	nit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Leona Unit 12-1
Doc ID	1286907

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1664	65/35 POZ, Class A	700	6% gel, 1/4 flakes, 3% CC
Production	7.875	5.50	14	5200	65/35 POZ, ASC	230	2% gel, 1/4# flakes, 10% salt, 6# Gilsonite 1/2% fluid loss, 1/4% defoamer
Production	7.875	5.50	14	3198	65/35 POZ, ASC	350	6% gel, 1/4# flakes

# ALLIED OIL & GAS SERVICES, LLC 1067503

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Dakley K.S
DATED	ON LOCATION JOB START JOB FINISH 10:00 9. m. 2:000. m
LEASE CONQUEST WELL# 12- LOCATION GORDON CO	S to Haskell CoRd Plackell STATE KS
OI D OR NEW Circle one)	into
CONTRACTOR Beredes TYPE OF JOB Sur Cace	OWNER Som.
HOLE SIZE 12'14 T.D. 1670	CEMENT
CASING SIZE 85/8 DEPTH 1670'	AMOUNT ORDERED 550 sks 65/35 6/190
TUBING SIZE DEPTH	37. CC. 14 + Flo-seal 150 sks Com
DRILL PIPE DEPTH	37,00
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 150sts @ 17.90 2685.00
MEAS. LINE SHOE JOINT 42	POZMIX@
CEMENT LEFT IN CSG. 42'	GEL@
PERFS.	CHLORIDE 1859#@ 1.10 2044.90
DISPLACEMENT 103.70661 A20	ASC@
EQUIPMENT	ChasALit(65/3/1) 5305/8@ 17.88 10,934.80
	Flo-seet 138 # @ 2,97 409,86
PUMPTRUCK, CEMENTER Taul Davel	
# 5662H HELPER Koun Kyan	
BULK TRUCK	
#818/310 DRIVER Wayne Mighaly	@
BULK TRUCK #PQ/ /20/ DRIVERIA I. Pline	<u> </u>
#891/281 DRIVER MONTY Phillips	TOTAL 16.073.76
REMARKS:	DISCOUNT 48 % 771541
Kun Pipe / Flood oguip / Drop Boil, pumped	SERVICE
10-ch mious insort (a) Mix 550 ses	HANDLING 794 44 3 @ 2,48 1969,12
Disolan ul maler, Olve did land a	MILEAGE 1170 ton/mi x 2.75 3217.50
Ido # Lift 800 # Floor I'd hald	DEPTH OF JOB
coment did executer	PUMP TRUCK CHARGE 205650
Thank In.	
Paul + Cras	
	LV MILEAGE @ W/C
CHARGETO: Bereyes 16	Head Marrifold @ w/C
STREET	@
	TOTAL 1.51460
CITYSTATEZIP	DISCOUNT 48 %3667.6]
BID	PLUG & FLOAT EQUIPMENT
	buide Stree @ 460.00
To: Allied Oil & Gas Services, LLC.	AFU Insert @ 447.00
You are hereby requested to rent cementing equipment	Centralizers 3 @ 75,00 225.00
and furnish cementer and helper(s) to assist owner or	TOO Rubbar Plus @ 131.00
contractor to do work as is listed. The above work was	<del>157 15225, 7.19</del> — <del>7511-</del>
done to satisfaction and supervision of owner agent or	TOTAL 1,363.00
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	DISCOUNT 48 % 606, 24
	SALES TAX (If Any)
PRINTED NAME	TOTAL CHARGES 34.851.38
- 4 - 44 - 44 - 1844	11 COSCAR ALLOS
SIGNATURE SIGNATURE	NET TOTAL 3922.71 IF PAID IN 30 DAYS



## CEMENTING LOG

STAGE NO.

pin 11-12	-iS niet	rict Oak	lak)	Ticket No. <u>67</u> .	507	CEMENT DATA:		
( pany B	erivio			ig Recedio	1	Spacer Type: Sks Yield		PPG
Lease L-Col	na Unit			Nell No1.2	1	OKS REQ	Trysk Density	PPG
County H	skell			State L'S				
Location	1-27-3	3	F	Field		LEAD: Pump Time 1/4 15 / 15 / 16 C	hrs. Type <u>45/35</u>	16
CASING DATA:	Conductor		PTA 🔲	Squeeze 🔲 N	Aisc 🗌		ZD ft <sup>3</sup> /sk Density /Z,	15
001	Surface			roduction 🔲 Li	_	TAIL: Pump Time		PPG 25
Size 0 3/8	Type_1)	26.2 We		Collar		Colc. I drilp Title		
Casing Depths: 7		VB	Bottom	1670		Amt. Sks Yield 1.3 WATER: Lead 12.45 gals/sl Pump Trucks Used 56/26	c Tail (c.2) gals/sk Total //f	PPG Bbls.
						Bulk Equip. 8/8/3/0		
	·					891/287		
Drill Pipe: Size		Weight	! <u></u>	Collars				
Open Hole: Size	121			P.B. to		Float Equip: Manufacturer / Mala	Her ford	
CAPACITY FACTO	ORS:					Shoe: Type Guide Shoe	Depth	
Casing:	Bbls/Lin. ft	10637	Lin. ft./I	3bl		Float Type /n Strt	Donth	***************************************
Open Holes:				3bl		Centralizers: Quantity 3 Plu	igs Top STAT Bim.	
Drill Pipe:			•	3bl,		Stage Collars	gs 10p <u>17 - 7 0 1111.</u>	~~~~
Annulus:				3bl		Special Equip.		
	•			3bl			Amt. 203_ Bbls. Weight	
Perforations: F				ft. Amt		Mud Type 40 Vis	Amt. 2002 Bbis. Weight Weight	
PANY REPR	esentative _					CEMENTER Paul	Beauer	
TIME	PRESSU	IRES PSI	FLU	JID PUMPED	DATA	- Anna Anna Anna Anna Anna Anna Anna Ann	AA	
AM/PM)	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.		REMARKS	
						Hold Safe	by weeting	
						Kun Pige / F	lost Equip	
***************************************		,				Oraploail, prupe	d through @ 401	)#
2,00	100		1805	165		Mix 550 8 63 6	D 125-H	
	400		7.7	167		toil of 150sks	@ 154	
	700		_ C-C	<del>  '0 '</del>		Tel con alum	( )	
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3.00	1000					abredit lord a	1 /000/4	
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## ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067865

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	ŞĖRVIC	CE POINT:
DATE //-/7-15 SEC. TWP. RANGE 33W C.	ALLED OUT ON LOCATION J	OB START 108 FINISH
LEASE UNIT WELL# 12-1 LOCATION Garde		COUNTY STATE HASKELL KS
OLD OR NEW (Circle one) /2 Cu /35 4		
		•
CONTRACTOR Beredeo / TYPE OF JOB Production (2 stage)	OWNER Same	
HOLE SIZE 7 %, T.D.	CEMENT	
CASING SIZE 5/2 DEPTH 5200	AMOUNT ORDERED ZEET	la produktion ik
TUBING SIZE DEPTH	allegel 15 Hotelities	
DRILL PIPE DEPTH	425565 Lite 1456-50	& <u> </u>
TOOL JU DEPTH 3/98/ PRES. MAX MINIMUM	gormon	,
MEAS. LINE SHOE JOINT 42		@ 
CEMENT LEFT IN CSG. Y&		@
PERFS.		@
DISPLACEMENT	ASC 2.625-3/15	@2350 4817,50
EQUIPMENT	486 495-3ks	@ 19.88 8449,0C
		@ · SP /205,40
PUMPTRUCK CEMENTER Andrew ) Forstung		@ <u>18:90 18:33:30</u>
# 43/ HELPER Paul Beaver		@ <i>3,5</i> 25
BULK TRUCK		@
# 890 DRIVER CORY DIONA BULK TRUCK	, , , , , , , , , , , , , , , , , , , ,	@
# 89 DRIVER MANTY Phillips		@
and process of things		TOTAL 6 8049
ŘEMAŘKS:	DISC	COUNT 48 % 8066.3
	•	
My sr sko Lite Followed by 155 sks Arc	SERVI	CE
wash pump and Line clean Release Pling and Displace 1000 this the Montand Plus	HANDLING 743 Caffet	@ 2148 1842661
Flatheld-OPEN DV 800th Plaginous	MILEAGE 2,25 TouliniLe	30/9/20
holeand Rathole mix coment Americ 5/2	DEPTH OF JOB 5200	
Wash pemp undlike clean Relegge stug	PUMP TRUCK CHARGE	99,25 2986,25
and Differe 1000th bift 2000 land flug		@
Tool closed coment Did circulates		@ 2 20 26850
Thank you	<u>.</u>	@4-40 M/c
all names. A second of	, , , , , , , , , , , , , , , , , , , ,	@
CHARGETO: BPTEXECO		@
STREET	·	TOTAL LACSICA
CITYSTATE:ZIP	DISCO	ount 48 % 5103:1"
	PLUG & FLOAT B	QUIPMENT
	5/2	
To Allind All & Gos Coming TT A		@ <i>545;0</i> 0_
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	1 Latchdown Aug 1859	@ <i></i>
and furnish cementer and helper(s) to assist owner or		@ <i>532520c</i>
contractor to do work as is listed. The above work was		@ 385 cm 1/805 co
done to satisfaction and supervision of owner agent or	Page CentroLizers	@ <u>5200 9/2,00</u>
contractor. I have read and understand the "GENERAL		TOTAL 8,637.C
TERMS AND CONDITIONS" listed on the reverse side.	DISC	OUNT <u>48 % 4,45.74</u>
	SALES TAX (If Any)	
PRINTED NAME	TOTAL CHARGES 3667	3.43
A ADDIT A REAL ASTAINED	DISCOUNT   7, 3   5.34/4	
of the state of		
SIGNATURE	NET TOTAL \8,758,28	IF PAID IN 30 DAYS
	Bid	,
•	· · · · · · · · · · · · · · · · · · ·	



### CEMENTING LOG

STAGE NO.

	in Ler	- 1.	ىد	27 / TX 184	ه دند دم	CEMENT DATA:	-	
	7 -/5 Distric			icket No. OCOSC		Spacer Type:	•	<del></del>
	Berexa			ig <u>Berefor</u>		AmtSks Yield	ft³/sk Density	PPG
	17G GAY 4	~	v	vell No	<del>1</del> .			<del></del>
_	aske 1/_	33	S	tate				
Location	<u>, 27</u>		77 F	eld	L	EAD: Pump Time	hrs. Type Lite Kifto	rec L
Ocarden e		7/7		into			Excess	
CASING DATA:				Squeeze 🔲 M	isc 🗌 📝	Amt. 25 Sks Yield 210	2ft³/sk Density/_2	PPG
Size 5/2	Surface   Type <i>DL®</i>	<del></del>		oduction 🔀 Lir Collar	ner 🗍 📑 7	TAIL: Pump Time	hrs Type ASC CARONS	mry e
							3 ft <sup>3</sup> /sk Density 14,5~2	PPG
		<u>, , , , , , , , , , , , , , , , , , , </u>					Tail gals/sk Total	Bbls.
Casing Depths: 1	Top KA		Bottem	\$'20E)	P	STA COLUMN		
						891		
Drill Pipe: Size _		Weight		Collars				
Open Hole: Size	27/2	T.D5	280 ft.	Collars	ft. F	loat Equip: Manufacturer 42cm	her Ford	
CAPACITY FACT	-					shoe: Type AFG 17694 Skyle	Depth <u>5200</u>	
Casing:		18124W	Cloud: 79	lbl		low Two Crists day Do 18this A	ATTE DOWN TO ST	and a second
Open Holes:				ibl	r	loat: Type at State of the state of	Depth 479 a	<u> </u>
-					(.	Centrelizers: Quantity 4 Plug	gs lopBtm	
Drill Pipe:	•			lb[	S	Stage Collars <u>90 700</u> Special Equip: 3 505/25/5	an this to	
Annulus: Bbls/Lin. ft. Lin. ft./Bbl. Lin. ft./Bbl.					S	pecial Equip: Second Second	Esta sente eta sir ita	
Bbls/Lin. ft							Amt/25745 Bbls. Weight	
Perforations: F	rom	ft. to.		ft. Amt		Mud Type	Weight	PPG
		·						
COMPANY REPR	RESENTATIVE					CEMENTER Andrew		
TIME	PRESSUI	RES PSI	FII	JID PUMPED I	ΤΑΤΑ			
	+				RATE	-	REMARKS	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	Bbls Min.			******
•~						MIX 25.545 Lite		
						MIX 155 150		
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FINAL DISP, PRES	58: <i>LOCO</i>	PSI	BUMP PLU	з то <i>КъС</i>	<u>e)</u>	PSI BLEEDBACK	BBLS. THANK YOU	



## CEMENTING LOG STAGE NO. -2

Lead:   Lead		~	or 11				CEMENT DATA:
Lease							Spacer Type:
County							Amt Sks Yield ft³/sk Density PPO
Logation			<i></i>		s 3.	<u>/·</u>	
CASING DATA: Conductor   PTA   Squeeze   Misc   Amt. 300 Sks Yield \$250.2 ft 1/4 kb Density   2   TALL Pump Time   Inst. Type   FK Sks Size   Misc   Tall Pump Time   Inst. Type   FK Size   Misc   Tall Pump Time   Inst. Type   FK Size   Matter   Inst. Type   FK Size   FK Size   Matter   Inst. Type   FK Size   FK	• -		·2 °7	s	tate / /		
CASING DATA: Conductor   PTA   Squeeze   Misc   TAIL: Pump Time   hrs. Type   Sk   Surface   Intermediate   Production   Collar   TAIL: Pump Time   hrs. Type   Sk   Type   Deec   Weight   Collar   TAIL: Pump Time   hrs. Type   Sk   WATER: Lead   gals/sk Tail   gals/sk Total   E WATER: Lead   Gals/sk Tail   Gals/sk Total   E WATER: Lead   Gals/sk Tail   Gals/sk Total   E  Casing Depths: Top   Misc   Mark						1	EAD: Pump Time hrs. Type Life ly FLO SE
Size Size Neight Collar Collar Excess Ant. Size Size Weight Collar Excess Ant. Size Size Weight Collar Excess Ant. Size Size Size Size Size Size Size Size		,					Excess
Size Type Description   Collar   Excess	CASING DATA						
Amt. SC Siks Yield LLS It3/sk Density LS It3/sk Total LS It3/sk Density LS It3/sk De	. c/1			liate 🔲 🛮 Pr	oduction 💯 Lir	ier 🗌	TAIL: Pump Time hrs. Type
WATER: Lead	Size	Туре <i>[0 2<sup>et</sup></i>	wei	ght	Collar		
WATER: Lead	****						Amt. 50 Sks Yield 155 ft 3/sk Density 14,52 PPG
Casing Depths: Top			·	<u> </u>	·		
Bulk Equip. 390  Drill Pipe: Size		· · · · · · · · · · · · · · · · · · ·			···	<del></del> .	
Bulk Equip.  Bulk In the Bulk In	Casing Depths:	Top//		_ BottomS	7200		Pump Trucks Used 93/
Drill Pipe: Size							
Drill Pipe: Size							
Open Hole: Size							
Open Hole: Size	Drill Pipe: Size		Weight		Collars		
CAPACITY FACTORS:  Casing: Bbls/Lin. ft. Lin. ft/Bbl. Float: Type Depth  Open Holes: Bbls/Lin. ft. Lin. ft/Bbl. Centralizers: Quantity Plugs Top Btm.  Drill Pipe: Bbls/Lin. ft. Lin. ft/Bbl. Stage Collars  Annulus: Bbls/Lin. ft. Lin. ft/Bbl. Special Equip.  Bbls/Lin. ft. Lin. ft/Bbl. Disp: Fluid Type Lize FeT Amt. Bbls. Weight I Perforations: From ft: to ft. Amt. Mud Type Weight F  COMPANY REPRESENTATIVE CEMENTER Annulus TOTAL Pumped Per RATE CASING ANNULUS FLUID PUMPED DATA  AM/PM DRILL PIPE CASING ANNULUS TOTAL Pumped Per Bbls Min.  PLace Materials And Cements An			T.D.	5200 ft 1	P.B. to		loat Equip: Manufacturer
Casing: Bbls/Lin. ft. Lin. ft./Bbl. Float: Type Depth Open Holes: Bbls/Lin. ft. Lin. ft./Bbl. Centralizers: Quantity Plugs Top Btm.  Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl. Stage Collers  Annulus: Bbls/Lin. ft. Lin. ft./Bbl. Special Equip.  Bbls/Lin. ft. Lin. ft./Bbl. Disp. Fluid Type Lice Fer Amt. Bbls. Weight Informations: From ft. to ft. Amt. Mud Type Weight F  COMPANY REPRESENTATIVE CEMENTER And Total Pumped Per RATE AM/PM DRILL PIPE ANNULUS TOTAL Pumped Per RATE Time Period Bbls Min.  Bbls Min.  Float: Type Depth Dept	•						•
Open Holes: Bbls/Lin. ft. Lin. ft/Bbl. Centralizers: Quantity Plugs Top Btm.  Drill Pipe: Bbls/Lin. ft. Lin. ft/Bbl. Stage Collars  Annulus: Bbls/Lin. ft. Lin. ft/Bbl. Special Equip.  Bbls/Lin. ft. Lin. ft/Bbl. Disp. Fluid Type Lize Fer Amt. Bbls. Weight Ferforations: From ft. to ft. Amt. Mud Type Weight F  COMPANY REPRESENTATIVE CEMENTER And FLUID PUMPED DATA  AM/PM DRILL PIPE ANNULUS TOTAL Pumped Per RATE AM/PM CASING ANNULUS TOTAL Pumped Per RATE FLUID Time Period Bbls Min.  But Amilian Remarks  FLUID PLICE AND REMARKS  FLUID Time Period Bbls Min.  FLUID				lin ft /P	Bbl.		
Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl. Stage Collars  Annulus: Bbls/Lin. ft. Lin. ft./Bbl. Special Equip.  Bbls/Lin. ft. Lin. ft./Bbl. Disp. Fluid Type Lite Fet Amt. Bbls. Weight Informations: From ft. to ft. Amt. Mud Type Weight Ft.  COMPANY REPRESENTATIVE CEMENTER And FLUID PUMPED DATA  AM/PM DRILL PIPE ANNULUS TOTAL Pumped Per RATE CASING ANNULUS FLUID Time Period Bbls Min.  Pline Prior Bbls Min.	-						
Annulus: Bbls/Lin. ft. Lin. ft./Bbl. Special Equip.  Bbls/Lin. ft. Lin. ft./Bbl. Disp. Fluid Type Lite Feet Amt. Bbls. Weight Interpretations: From ft. to ft. Amt. Mud Type Weight Feet Amt. Bbls. Weight Feet Weight Feet Amt. Mud Type Representative Cementer And Feet Remarks  TIME PRESSURES PSI FLUID PUMPED DATA  AM/PM DRILL PIPE ANNULUS TOTAL Pumped Per RATE Bbls Min.  Plug Meight Feet RATE Bbls Min.	•						
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AM/PM CASING ANNULUS FLUID Time Period Bbls Min.  Pluing mouse hole  Pluing Repetition Bols Min.	TIVIE		r				REMARKS
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FINAL DISP, PRESS: 1000 PSI BUMP PLUG TO 2000 PSI BLEEDBACK 12 BBLS. THANK YOU		cc. 1000	) PSI	BUMP PLUC	g то <i>2 г2С</i>	2/1	PSI BLEEDBACK 1/2 BBLS. THANK YOU