

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Brett's Consulting Service

Completions – Workovers – General Systems Setup

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311

Office: 785- 877- 5331

Directions: **Gove Ks., 20 mile south to county line, RD A, ½ E., N. into**

12/28/15

M. Coberly #36-10 – MIRU Black Ops Well Serv. – unseated pump & TOH w/ rods & pump, rec. no paraffin, equip. in good shape, found 1 bent rod & pump had scale film on pull tube – called Chem Tech – RO f/ tbg. & RU swab – released AC – ran swab, 250' FIH & tbg. clean – TOH w/ 127 jts. 2 7/8" 8rd tbg., AC, 8 jts., SN & perf. sub – RO working head – TIH w/ 4 7/8" bit & 5 ½" csg. scraper to 4368' w/ no problem – TOH w/ scraper & SDON. Est. Cost = \$3650

12/29/15

M. Coberly #36-10 – RU Perf Tech to perf. LKC "J" 3976-82', 4" HEC w/ 4spf – RU Walker Tank to dump water dwn. csg. since no fluid was on gun – RD loggers – TIH w/ tools to iso. Pawnee 4184-98', PKR @4171' – ran swab & was dry – RU RPM Servs. to treat w/ 1,500 gal. 15% NE DSFE w/ 2% musol – acid on bttm. = 2.9 BPM, vac. – w/ 12 out = 2.8 BPM, vac. – w/ 24 out = 2.74 BPM, vac. – w/ 36 bbl. out = 2.7 BPM, vac. – ran swab FL @2200' FS, swab dwn. to 30' FIH, rec. 28.5 of 61 bbl. load w/ trace of oil – moved tools to iso. LKC "J" 3976-82', PKR @3943' – ran swab & was dry – SDON.

Est. 2 day cost = \$13,470

12/30/15

M. Coberly #36-10 – "J" 3976-82', PKR @3943' – ran swab, 150' FIH w/ 50' oil on top = 33% oil – RU RPM Servs. to spot 1 bbl. – let equal. & set PKR to treat w/ 250 gal. 15% MCA – acid on bttm. = loaded, let set 10 min. & took 1.25 bbl. on VSV – w/ 2 out = .15 BPM, vac., started pumping @ ¼ BPM, 20# – w/ 4 out = ¼ BPM, 250# – w/ 6 out = ¼ BPM, 150# – ISIP = 50#, 1 min. = vac. – let set 20 min., ran swab FL @550' FS – swab dwn. to 180' FIH, rec. 32.48 BTF, 2.75 bbl. over load w/ 29% oil – start test:

1st hr. @4pph rec. 4.64 BTF, 180' FIH w/ 25% oil

2nd hr. @ 4pph rec. 3.48 BTF, 160' FIH w/ 25% oil

3rd hr. @ 4pph rec. 3.48 BTF, 160' FIH w/ 25% oil – cleared acid off ann. & swab back dwn. – SDON. Est. 3 day cost = \$17,480

12/31/15

M. Coberly #36-10 - "J" 3976-82', PKR @3943' - ran swab FL @2200' FS, 1745' FIH w/ 200' oil on top = 11% oil - swab dwn. to 180' FIH rec. 12 BTF w/ 33% oil - RU RPM Servs. to retreat w/ 1,000 gal. 15% NE FE w/ 2% musol - acid on bttm. = 1.75 BPM, vac. - w/ 8 out = .37 BPM, vac. - w/ 16 out = .4 BPM, vac. - w/ 24 out = .55 BPM, vac. - let set 20 min., FL @625' FS - swab dwn. to 180' FIH, rec. 53 BTF, 5 bbl. over load w/ 38% oil - SDOHW. Est. 4 day cost = \$21,811

1/04/16

M. Coberly #36-10 - "J" 3976-82', PKR @3943' - ran swab FL @2600' FS, 1343' FIH w/ 400' oil on top = 29% oil - swab dwn. to 270' FIH, rec. 19.72 BTF w/ 32% oil - start test:

1st hr. @4pph rec. 6.38 BTF, 270' FIH w/ 35% oil

2nd hr. @4pph rec. 5.80 BTF, 270' FIH w/ 28% oil

3rd hr. @4pph rec. 5.80 BTF, 270' FIH w/ 33% oil - laid dwn. swab & TOH w/ tools - RO prod. head - TIH w/ 2 7/8" x 3' perf. sub @4401', SN @4398', 8 jts., 5 1/2" x 2 1/2" x 3' AC @4137' & 127 jts. 2 7/8" 8rd EUE tbg. - set AC w/ 12,000# over & landed tbg. - RO f/ rods & RD swab equip. - SDON. Est. 5 day cost = \$25,561

1/05/16

M. Coberly #36-10 - TIH w/ 2 1/2" x 2" x 12' RWT pump, 2' x 7/8" sub, 10 x 7/8", 123 x 3/4", 40 x 7/8" rods, 8', 6', 4' & 4' subs, 1 1/4" x 22' PR w/ 8' liner - spaced out pump - loaded tbg. w/ wtr. truck - RDMO. Est. 6 day cost = \$27,211

