



PAGE 1 of 1	CUST NO 1010354	YARD # 1718	INVOICE DATE 10/07/2015
INVOICE NUMBER 91936306			

Pratt (620) 672-1201
 B AMERICAN OIL LLC
 I 1023 RESERVATION RD
 L HAYS
 T KS US 67601
 O ATTN:

J LEASE NAME Shirer 1-17
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40881159	20920		Net - 30 days	11/06/2015
For Service Dates: 10/05/2015 to 10/05/2015				
0040881159				
171812717A Cement-New Well Casing/Pi 10/05/2015				
Cement 8 5/8 Surface				
60/40 POZ		300.00	EA	5.40
Celloflake		75.00	EA	1.66
Calcium Chloride		774.00	EA	0.47
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	2.02
Heavy Equipment Mileage		130.00	MI	3.38
839TM-Prop & Bulk Del. Chgs		1.00	EA	943.33
Depth Charge; 0-500'		1.00	EA	450.00
Blending & Mixing Service Charge		300.00	BAG	0.63
"Service Supervisor, first 8 hrs on loc.		1.00	EA	78.75

②
 U-30210 ✓
 11508
 Cement 8-5/8 Surface

10/13/15 emailed field tickets to Zach

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,342.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	158.29
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,500.32
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12717 A

17-18-14

DATE _____ TICKET NO. _____

DATE OF JOB 10-5-15		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER American oil LLC				LEASE Shiner				WELL NO. 1-17		
ADDRESS				COUNTY Barton		STATE KS				
CITY				STATE		SERVICE CREW MAMAL Graves, Mcginnis				
AUTHORIZED BY				JOB TYPE: c/w 8 3/4 SUTHER						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
20420	.5						10-5-15			9:11
						ARRIVED AT JOB				12:45
19918	.25					START OPERATION				1:23
						FINISH OPERATION				2:00
						RELEASED				2:30
						MILES FROM STATION TO WELL				6.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22	SK	300		3,600.00
CC 102	CaH2Oxide	lb	75		277.50
CC 109	Calcium Chloride	lb	776		812.70
E 100	P.M. Mils	M	65	292.50	19,012.50
E 101	heavy eq. Mils	M	130		975.00
E 113	PROP + 341K D-1	700	839		2,096.30
CP 200	D-APPI charge 0-5000	460	1		1,000.00
CP 240	Blend D + mix charge	50	300		420.00
5003	Supervision	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		9,648.95
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11,342.00

SERVICE REPRESENTATIVE M. G. Martin	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer American oil inc	Lease No.	Date 10-5-15
Lease Shirley	Well # 1-17	
Field Order # 12717	Station Pratt	Casing 8 5/8
		Depth 305.48
Type Job COW 8 5/8 SURFACE	Formation	County BARTON
		State KS
		Legal Description 17-18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 300 sacks 60/40 PZ	RATE	PRESS	ISIP	
Depth 305.48	Depth	From	To	Pre Pad 27% sol 3% c	Max 1/4 # cv		5 Min.	
Volume 17.4	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 5 V	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 285.48	Packer Depth	From	To	Flush 18	Gas Volume		Total Load	

Customer Representative ZACH	Station Manager Kevin Galloway	Treater Mike MATTAL
Service Units 37550	33708 20920	19826 19915
Driver Names MATTAL	Graves	Morgan

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
12:45					On location / safety meeting
					Running pipe
1:05					casing on bottom
1:15					hook to casing / Break line w. rig
1:22	50		3	4	Pump 3 bbl water
1:24	30		64	5	Mix 300 sacks 60/40 PZ @ 14.8
1:55	150			5	START DISPLACEMENT
2:00	150		1830	10	PIPS DOWN, SHUT IN WELL
					15 bbls to surface
					Job complete
					Thank You!
					MIKE MATTAL
					SCOTT + MIKE



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010354	1718	10/15/2015
INVOICE NUMBER			
91943164			

Pratt (620) 672-1201

B AMERICAN OIL LLC
 I 1023 RESERVATION RD
 L HAYS
 L KS US 67601
 T
 O **ATTN:**

J **LEASE NAME** Shirer 1-17
 O **LOCATION**
 B **COUNTY** Barton
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

Handwritten initials

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40883625	86779		Net - 30 days	11/14/2015
For Service Dates: 10/10/2015 to 10/10/2015				
0040883625				
171812581A Cement-New Well Casing/Pi 10/10/2015				
Cement 5 1/2" Longstring				
		<i>22</i>		
AA2 Cement		140.00	EA 8.50	1,190.00 T
60/40 POZ		40.00	EA 6.00	240.00 T
Salt		776.00	EA 0.25	194.00 T
Gypsum		660.00	EA 0.38	247.50 T
FLA-322		106.00	EA 3.75	397.50 T
Gilsonite		700.00	EA 0.34	234.50 T
Celloflake		35.00	EA 1.85	64.75 T
Mud Flush		500.00	EA 0.75	375.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA 200.00	200.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA 180.00	180.00
"Turbolizer, 5 1/2" (Blue)"		6.00	EA 55.00	330.00
"5 1/2" Basket (Blue)"		1.00	EA 145.00	145.00
"Unit Mileage Chg (PU, cars one way)"		65.00	MI 2.25	146.25
Heavy Equipment Mileage		130.00	MI 3.75	487.50
543TM Propp and Bulk Delivery Chrg		1.00	EA 678.44	678.44
Depth Charge; 3001-4000'		1.00	EA 1,080.00	1,080.00
Blending & Mixing Service Charge		180.00	BAG 0.70	126.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA 87.50	87.50
Plug Container Util. Chg.		1.00	EA 125.00	125.00

Handwritten notes:
 22
 V-30210 ✓
 11508
 Cement 5.5 Longstring

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,528.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	220.74
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,749.68
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

17-18-14

FIELD SERVICE TICKET

1718 12581 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-16-2014		DISTRICT: P9241, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: American Oil LLC		LEASE: Shirer		WELL NO. 117					
ADDRESS:		COUNTY: Barton		STATE: KS					
CITY:		STATE:		SERVICE CREW: Darrin, Ed, Deryl					
AUTHORIZED BY:		JOB TYPE: CNW / 5 1/2 connections							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
86779	1						10-10	AM	7:30
19918	1/2						10-10	AM	7:30
							10-10	AM	10:45
							10-10	AM	11:45
							10-10	AM	12:00
						MILES FROM STATION TO WELL	68		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP 2 Cement	SK	140		2,380.00
CP103	60/40 P02	SK	40		480.00
CC111	S91+	Lb	776		388.00
CC113	Gypsum	Lb	660		495.00
CC129	FLA-322	Lb	106		795.00
CC201	Gilsonite	Lb	700		469.00
CC102	Cellofibre	Lb	35		129.50
CF607	Latch Down Plug + Baffle, 5 1/2" (Blue)	ES	1		400.00
CF1251	Auto Fill Plug + Shoe 5 1/2" (Blue)	ES	1		360.00
CF1901	5 1/2" BSSK+ (Blue)	ES	1		280.00
CC151	Mud Flush	Gal	500		750.00
E100	Unit Mileage Charge - Dielectric, Shst, etc. & chis	Mi	65		292.50
E101	Heavy Equipment + Mileage	Mi	130		975.00
E113	Proppant + Sand Bulb Delivery Charges, Portonair	Ton	543		1,356.88
CF240	Blending + mixing Service Charge	SK	180		252.00
CF204	Drain Charge, 3000 4000	Hhr	1		2160.00
S003	Service Supervisor, First 8 hrs on loc.	ES	1		175.00
CF504	Plug container w/ 125000 charge	Job	1		250.00
CF1651	Toolbit 1200, 5 1/2" Blue	ES	6		660.00
SUB TOTAL					13,057.88

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6,528.94

Discounted
KC

SERVICE REPRESENTATIVE: [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer American Oil LLC	Lease No.	Date
Lease Shiner	Well # 1-17	
Field Order # 12581	Station Pratt, KS	Casing 5 1/2
Type Job CNU / 5 1/2 Longstring	Depth 3560	County Barton
	Formation TD-3570	State KS
		Legal Description 17-18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3560	Depth	From	To	Pre Pad	Max			5 Min.
Volume 84 3/4	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3532	Packer Depth	From	To	Flush Fresh water	Gas Volume			Total Load

Customer Representative Terry	Station Manager Kevin Gordley	Treater Darin Frisickin
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Service Units	92911	78982	86779	19826	19918				
Driver Names	Darin	Ed	Ed	Darin	Darin				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30pm					on location / SSPR meeting 3560' 5 1/2 Casing 15.5# C-1,3,5,6,7,9,11, B-2 140SK PAP2 cement 50SK 60/40 P02
10:45pm	200		5	6	Pump 5 bbls water
	200		12	6	Pump 12 bbls Flush
	200		5	6	Pump 5 bbls water
	200		38	6	mix 140SK cement shut down Wash pump lines Release Plug
	200		0	7	Start displacement
	500		60	7	Lift Pressure
	600		75	3	slow rate
	1500		84	3	Bump Plug Flow
	100		7	3	Plug Re+hole - 30SK
	100		5	3	Plug mouse hair - 20SK
11:45pm					Job complete / Darin crew Thank you!!!