

### Cement Report

|          |                  |           |       |                   |          |
|----------|------------------|-----------|-------|-------------------|----------|
| Customer | O'Brien Energy   | Lease No. |       | Date              | 10-29-15 |
| Lease    | Hush             | Well #    | 2-9   | Service Receipt   | 06633    |
| Casing   | 8 5/8" 24# 1500' | County    | Meade | State             | KS       |
| Job Type | 242-85/8 Surface | Formation |       | Legal Description | 9-33-30  |

| Pipe Data       |            | Perforating Data |         | Cement Data    |  |
|-----------------|------------|------------------|---------|----------------|--|
| Casing size     | 8 5/8" 24# | Tubing Size      |         | Lead 350 sk    |  |
| Depth           | 1500'      | Depth            | From To | ALen           |  |
| Volume          | 93 bbl     | Volume           | From To | Tail in 100 sk |  |
| Max Press       | 1000#      | Max Press        | From To | Premium Plus   |  |
| Well Connection | TP-1500'   | Annulus Vol.     | From To |                |  |
| Plug Depth      | ST-481     | Packer Depth     | From To |                |  |

| Time  | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log                                       |
|-------|-----------------|-----------------|--------------|------|---|
| 9:00  |                 |                 |              |      | on loc-site assessment                            |
|       |                 |                 |              |      | spot trucks rig up                                |
| 10:00 |                 |                 |              |      | start csg & float equip                           |
| 12:00 |                 |                 |              |      | csg on bit break circ                             |
| 12:15 |                 |                 |              |      | safety meeting - JSA                              |
| 12:45 |                 |                 |              |      | pressure test 01500#                              |
| 1:00  | 100             |                 | 184          | 5    | mix & pump 350 sk ALen @ 11.4#                    |
| 1:40  | 150             |                 | 36           | 5    | switch tail 150 sk Premium Plus @ 14.8# - 1.84 ft |
| 1:55  | 100             |                 | 0            | 5    | drop plug - disp csg                              |
| 2:10  | 500             |                 | 80           | 2    | slow rate   |
| 2:15  | 1000            |                 | 92           | 0    | land plug - float held circ cured to surface      |
|       |                 |                 |              |      | job complete                                      |

|               |         |            |             |             |
|---------------|---------|------------|-------------|-------------|
| Service Units | 78940   | 3819-19570 | 14355-19078 | 19831-14284 |
| Driver Names  | A Quera | J Martinez | R Esqueda   | M Cuarez    |

R Pearson  
Customer Representative

J Davis  
Station Manager

A Quera  
Cementer



# Cement Report

|          |                       |           |      |                   |         |
|----------|-----------------------|-----------|------|-------------------|---------|
| Customer | O'Brien Energy        | Lease No. |      | Date              | 10-3-15 |
| Lease    | Hush                  | Well #    | 2-9  | Service Receipt   | 06635   |
| Casing   | 4 1/2" 10.5#          | Depth     | 6383 | County            | Meade   |
| Job Type | 242-4 1/2" Production | State     | KS   | Legal Description | 9-33-30 |

| Pipe Data       |               | Perforating Data |    | Cement Data                       |
|-----------------|---------------|------------------|----|-----------------------------------|
| Casing size     | 4 1/2" 10.5#  | Tubing Size      |    | Lead<br><br>Tail in 175 sk<br>AA2 |
| Depth           | 6383'         | Shots/Ft         |    |                                   |
| Volume          | Disp- 101 bbl | From             | To |                                   |
| Max Press       | 2500#         | From             | To |                                   |
| Well Connection |               | From             | To |                                   |
| Plug Depth      | ST-42'        | Annulus Vol.     |    |                                   |
|                 |               | Packer Depth     |    |                                   |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-------|-----------------|-----------------|--------------|------|---|
| 1:30  |                 |                 |              |      | on loc-side assessment                              |
| 10:00 |                 |                 |              |      | spot + trees - rly up                               |
| 3:30  |                 |                 |              |      | start csg + float equip                             |
| 3:30  |                 |                 |              |      | csg on obtm, break circ                             |
| 4:00  |                 |                 |              |      | safety meeting - ISA                                |
| 4:10  | 200             |                 | 5            | 4    | pressure test @ 2000#                               |
| 4:15  | 200             |                 | 12           | 4    | pump 5 bbl H2O spacer                               |
| 4:20  | 200             |                 | 5            | 4    | pump 12 bbl mud flush                               |
| 4:30  |                 |                 | 13           | 3    | pump 5 bbl H2O spacer                               |
| 4:45  | 200             |                 | 47           | 5    | plug rat + mouse hole w/ 50 sk<br>60/40 fo2 @ 13.5# |
| 5:05  |                 |                 |              |      | mix + pump 175 sk AA2 @ 14.5#                       |
| 5:10  | 100             |                 | 0            | 6    | wash pumping lines                                  |
| 5:25  | 700             |                 | 90           | 2    | drop plug, disp csg                                 |
| 6:30  | 1300            |                 | 101          | 0    | slow rate<br>land plug, float held                  |

|               |        |             |             |  |  |
|---------------|--------|-------------|-------------|--|--|
| Service Units | 78940  | 93419-19842 | 70897-37724 |  |  |
| Driver Names  | A Dura | E Medina    | M Bozquez   |  |  |

R Pearson  
Customer Representative
T Davis  
Station Manager
A Dura  
Cementer