

FIELD ORDER Nº C 37441

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-324-1223	DATE Jan B	8	20 16	
IS AUTHORI	ZED BY:	Bena Pal					
			(NAME OF CUSTOMER)				
Address			City		State		
To Treat Well As Follows:	Lease <u>Y</u>	154	Well No	Customer	mer Order No.		
Sec. Twp. Range S3 T358 R2 F			County Suma	عد	State 🚣		
not to be held I mplied, and no reatment is pay our invoicing de	iable for any dan representations yable. There will epartment in acc	consideration hereof it is agreed to mage that may accrue in connection have been relied on, as to what robe no discount allowed subseque ordance with latest published prich himself to be duly authorized to s	on with said service or treatment may be the results or effect of the ent to such date. 6% interest with e schedules.	nt. Copeland Acid Service ha ne servicing or treating said w II be charged after 60 days.	is made no repres rell. The consider	sentation, expressed ration of said service	
	JST BE SIGNED IS COMMENCED	Woll C	Owner or Operator	Ву	Agent		
	T T	vvaii C	-		UNIT		
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT	
	)	Pompochyn for	alu job			65000	
	455%	60-40-420 fe	3 1257 Carles			504 25	
	94 mile	lux notes a	spir two wells.			188 2	
	10sode	60-40- 450 Pos	21/ on gen	8 to cot of la	<b>%</b>	112 50	
			11 / 01 9 20	1			
		- 1. F 40.45 F.					
				Ware war and the same and the s			
						- Ch-	
	55 Sal		in dry			130	
	337 40	Bulk Truck Miles \\\	to- mile			250	
		Process License I	ee on	Gallons		10000	
				TOTAL BILLING			
		e material has been accept ection, supervision and con					
	Representativ	$Q \sim V I$		or me agoin, whose si	appe		
Station_	Buses	COK INT		Well Owner, Opera	ator or Agent		
Remarks	+h	your Ch	NET 30 DAVS				
		4 1	Diller I RILLINA				



## TREATMENT REPORT

Type Treatment: Amt.

Type Fluid

Sand Size l'ounds of Sand

1-2	86-11.0	Sul Dur	270		BkdownBbl./Gal.				
Date	20000 F	2+		0. 140	Bbl. /Gal.				
Wall Suma A	vo Yirex	#2			Bbl. /Gal				
					Bbl. /Gal				
Location Field County State Vs					FlushBbl. /Gal				
					Treated fromft. toft. No. ft.				
Casing: Size.	53	Type & Wt		Set at	fromft. No. ft				
			Perf	to	from				
Formation:			Perf	to	Actual Volume of Oll/Water to Load Hole:Bbl. /Gal.				
Formation:			Perf	to					
Liner: Sixe	Type & W	't	Top atf		Pump Trucks. No. Used: Std. 323 Sp. Twin				
					Auxiliary Equipment Bulk 322				
					Packer: Set at ft.				
Per	forated from		ft. to		Auxiliary Tools Plugging or Sealing Materials: Type SSSeek, CO-40-450				
Onen Hole Siz	e	. T.D		B. toft.					
Commanu B	Representativ			2,520	Treater Man And				
TIME		SURES	Total Fluid						
a.m /p.m.	Tubing	Casing	Pumped		REMARÆS				
8:15				On la Je	SA Ris no to oly well				
:				Wice line à	00 loc. Road no Set CIBP & Dino but				
:			0	2 seeks Cer	most Load can w tank touch				
:			10831.	Cas Stonela	Aull break of coly hearly tie on 52				
:		500		Pressured in	\$ 50t				
:				Reservate &	1305' Fe book on cars take up to				
:				1000 the Could	Not more shoot a + lugh level down 8/8				
9:30				Shows cone	4 20 down Kig down too tubi				
-:-				000	2 112 11 210 2				
17:48			0	Righarh up lay tuby to 315 the and street					
-:-			a RAI	minty got down hok- 5:83 cds Sluggy					
-:-			1 12014	Still beer 1253 to too of					
1:50				Plan one 150					
				Duno 10 soules alex corrent of to Iside					
:				to put in 872 while cut of					
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