

FIELD ORDER Nº C 37440

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1225	DATE JON 28	(	20 16	
IO ALITHOR	ZED BY:	San Day		DATE OGIO SA	3	20	
IS AUTHOR	ZED BY:	Ferr Fet	(NAME OF CUSTOMER)				
			City				
To Treat Well As Follows: Lease			Well No.	Customer	Order No.		
Sec. Twp. Range			County Savisace	N.	State X		
not to be held implied, and no treatment is pa our invoicing d	iable for any dar representations yable. There will epartment in acc	nage that may accrue in connec have been relied on, as to what be no discount allowed subseque ordance with latest published pr	that Copeland Acid Service is to stion with said service or treatment may be the results or effect of the lent to such date. 6% interest will ce schedules.  sign this order for well owner or or	<ul> <li>Copeland Acid Service has e servicing or treating said we be charged after 60 days. To</li> </ul>	made no represell. The consider	entation, expressed of ation of said service of	
	JST BE SIGNED IS COMMENCED			By	Agent		
	T	Well	Owner or Operator				
CODE	QUANTITY		DESCRIPTION		UNIT COST	AMOUNT	
		Puno chy for	det mla			Co50 00	
	75 sek	60-40-42	ply Tab 22 1125/ gock. Shyred two well			84375	
	1 AM SIL	· lue miles	charl two well	e 47 mil & 400/		188 =	
		a mad much	Stretzen 1000 total	2- 1111/25 4/		100	
			A STATE OF THE STA				
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	75 seck	Bulk Charge	min chy.			1500	
	310 00	Bulk Truck Miles	0/ to mile			34,22	
	310	Process License	Fee on	Gallons		9117	
		1 Todess Electrise	1 00 011	TOTAL BILLING			
				TOTAL BILLING			
			ted and used; that the abountrol of the owner, operator				
Copeland	l Representativ	10 Jany by					
Station_	Burk	Te-	-				
Remarks		Pln 0# @12.	K	Well Owner, Operato	or or Agent		
nemarks,		7	NET 30 DAYS				



## TREATMENT REPORT

Acid Stage No. RJ

		0			Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand		
Dute 1-2	8-14 2	intrict	Rter F.	O. No	Bkdown	Bbl./Gal			***************************************		
Company Pour Per						Bbl. /Gal	••••••		***************************************		
Well Name & No. YMSX 3					Bbl. /Gal						
County Sym State Ks											
					Treated from	ft.	to	ft. No. 1	ſt		
Casing: Size HZ Type & Wt. Set at					TO THE PROPERTY OF THE PROPERT						
Formation: Perf. to											
Formation: Perf. to											
				to	Actual Volume of	Oil/Water to Load	Hole:		Bbl. /Gal.		
				t. Bottom atft.	Pump Teneks No	. Used: 81d. 32	3	T-11			
Cen	nented: 1es/No.	. Periorated in			. Auxiliary Equipment						
Per	rforated from				Plugging or Scaling Materials: Type 75 Seday 60-40-46						
								-			
Onen Hole Si	xe	T.D		B. to		1 0			lb.		
Company	Representativ	'e			Treater	2 8/	/				
TIME	The second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the section	SURES	Total Fluid			/					
a.m /p.m.	Tubing	Casing	Pumped			REMARK	8				
12:20		Ì		R and	o found	Darke On	2.6	Polensco	V .		
10:35		-	<del> </del>	_ 00		to frest a	11 61	Kolkersco	×		
<del>.</del>	-			13 30 Tan			les SV				
	-	-	10	1.200 THO	Stort W		in down t	1 00	- 1 01 0		
<del>.</del>	-	-	QBB.	Cotch perion	ne stort	mixy ga	- course r	WK. 3.80	rek Sluke		
	-	-	HABL	Poorch Cibe o	2 - 43	7 0	0		0		
	-	-	1588	10 South Aux	y good	Slucy to	SURIGER				
12:15			1 2 2 0	Ball typy our	717	7	8 5:				
			1288	Stick have	4000 HZ	4 top 0	100	7			
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