



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	02/09/2016
INVOICE NUMBER			
92042897			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Huss #1-22
 O LOCATION
 B COUNTY Rawlins
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40912412	27463-0		Net - 30 days	03/10/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/08/2016 to 02/08/2016				
0040912412				
171813012A Cement-New Well Casing/Pi 02/08/2016 PTA Cement New Well				
60/40 POZ	255.00	EA	4.20	1,071.00 T
Celloflake	64.00	EA	1.30	82.88 T
Cement Gel	440.00	EA	0.09	38.50 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	56.00	56.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.58	157.50
Heavy Equipment Mileage	200.00	MI	2.63	525.00
"Proppant & Bulk Del. Chgs., per ton mil	1,100.00	EA	0.88	962.50
Depth Charge; 2001'-3000'	1.00	EA	630.00	630.00
Blending & Mixing Service Charge	255.00	BAG	0.49	124.95
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.25	61.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,709.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	98.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,807.95
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13012 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-8-16 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: CMX inc.		LEASE: Huss WELL NO. 122								
ADDRESS:		COUNTY: Rawlins STATE: KS								
CITY: STATE:		SERVICE CREW: MATTI, M. GIAN, ERN								
AUTHORIZED BY:		JOB TYPE: CFW plus to abandon								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	1.5						2-5-16			8
						ARRIVED AT JOB				2:45
						START OPERATION				4:10
19719	1.5					FINISH OPERATION				7:00
						RELEASED				8:00
						MILES FROM STATION TO WELL				100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Dion Vasquez
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P07	SK	255		3,060 00
CC 102	cellulose	lb	64		236 80
CC 200	component gel	lb	446		110 00
CF 153	wooden mt plus 4 1/2	ea	1		160 00
E 100	P.u. misc.	hr	100		450 00
E 101	heavy eq misc.	hr	200		1,500 00
E 113	fuel + bulk del	hr	1100		2,750 00
CP 203	Drill charge 200lb - 3.000	4lb	1		1,800 00
CP 240	blend + misc	SK	255		35,700 00
S 003	Supervisor	ea	1		175 00
SUB TOTAL					10,598 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,370.95

SERVICE REPRESENTATIVE: <u>Mike Matti</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Dion Vasquez</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer CMX inc	Lease No.	Date 2-8-16
Lease HUSS	Well # 1-22	
Field Order # 15012	Station PRATT	Casing -
	Depth 2850	County RAWLINS CO
Type Job CROW plug to abandon	Formation	State KS
		Legal Description 22-1-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 255 SKS 60/40 POZ	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 490 gal	Max 1/4 # CR	Per SKS	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection D	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2850	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units 37586	27463	19826 19919
Driver Names Mattal	Mcgraw	Ernst

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					ON LOCATION / SAFETY MEETING
					1ST Plug @ 2850'
4:00		300	15	5	Pump 15 bbl water
4:14		200	13	5	Mix 50 SKS CNT @ 13-78"
4:17		100	5	5	Pump 5 bbl water
4:19		100	25	5	Pump 25 bbl mix
					2ND Plug @ 2090'
4:51		300	15	5	Pump 15 bbl water
4:59		250	26	5	Mix 100 SKS CNT
5:04		100	5	5	Pump 5 bbl water
5:06		100	12	5	Pump 12 bbl mix
					3RD Plug @ 315'
6:04		200	5	5	Pump 5 bbls water
6:06		150	13	5	Mix 50 SKS CNT
6:09		100	2	5	Pump 2 bbl water
					4TH Plug @ 40' w. wooden plug
6:43					Mix 10 SKS CNT
6:44			3		CNT TO SURFACE
6:50			7,5		Plug RAT + mouse hole
					JOB COMPLETE
					Thank You!
					Mike Mattal, Mik + Sam