



PAGE 1 of 1	CUST NO 1000793	YARD # 1718	INVOICE DATE 02/01/2016
INVOICE NUMBER 92037178			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Huss #1-22
 O LOCATION
 B COUNTY Rawlins
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40910395	86779-0			Net - 30 days	03/02/2016
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/29/2016 to 01/29/2016					
0040910395					
171812594A Cement-New Well Casing/Pi 01/29/2016					
8 5/8 Surface Cement New Well					
60/40 POZ 200.00 EA 4.20 840.00 T					
Celloflake 50.00 EA 1.30 64.75 T					
Calcium Chloride 516.00 EA 0.37 189.63 T					
"Wooden Cmt Plug, 8 5/8"" 1.00 EA 56.00 56.00					
"Unit Mileage Chg (PU, cars one way)" 100.00 MI 1.58 157.50					
Heavy Equipment Mileage 200.00 MI 2.63 525.00					
"Proppant & Bulk Del. Chgs., per ton mil 860.00 EA 0.88 752.50					
Depth Charge; 0-500' 1.00 EA 350.00 350.00					
Blending & Mixing Service Charge 200.00 BAG 0.49 98.00					
Plug Container Util. Chg. 1.00 EA 87.50 87.50					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 61.25 61.25					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,182.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	90.29
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,272.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELIN

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 602-672-1201

FIELD SERVICE TICKET

1718 12594 A

22-1-33

DATE _____ TICKET NO. _____

DATE OF JOB 1/29/2016	DISTRICT PRG+1, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER CMX, Inc.	LEASE Huss						WELL NO. 1-21		
ADDRESS		COUNTY Rawlins	STATE KS						
CITY	STATE	SERVICE CREW Daron, Scott, M McGraw							
AUTHORIZED BY	JOB TYPE CNW 8 5/8 surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
86775	1/2						1/29	AM	8:00
19860	1/2						1/29	AM	3:30
							1/29	AM	7:45
							1/29	AM	8:15
							1/29	AM	9:00
MILES FROM STATION TO WELL							265		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Daron Vasquez
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	200	-	2,400 00
CC102	Cellofisks	Lb	50	-	185 00
CC109	Calcium Chloride	Lb	516	-	541 80
CF153	Wooden Cement Plug, 8 5/8	ES	1	-	160 00
E100	unit milesse chrsse - Pickups, Sml 102 and CS, 5-5	m	100	-	450 00
E101	Hesoy Equipment Milesse	m	200	-	1,500 00
E113	Proppsnt sra Bulk Delivery chrsse, p... ion	g/m	860	-	2,150 00
CE200	Depdn chrsse; 4 500'	4hr	1	-	1,000 00
CE240	Blending mixing Service chrsse	SK	200	-	280 00
CE504	Plus container Ut. list on chrsse	Job	1	-	250 00
S003	Service Supervisor, Atrs. & his on loc.	ES	1	-	175 00

SUB TOTAL 9,091 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted	TOTAL	3,182 13

SERVICE REPRESENTATIVE <u>Daron Vasquez</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>Daron Vasquez</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

Customer CMX, Inc	Lease No.	Date 1/29/2016
Lease HUSS	Well # 1-22	
Field Order # 12594	Station Pratt, KS	Casing 8 5/8
		Depth 264
		County Roswell, KS
Type Job CNW/8 5/8 Surface	Formation TD-264	Legal Description 22-1-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 264	Depth	From	To	Pre Pad	Max			5 Min.
Volume 16 3/4	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 274	Packer Depth	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative Deon	Station Manager Kevin Gorder	Treater Darin Franklin
--	--	----------------------------------

Service Units	92911	78982	86779	19903	19860				
Driver Names	Darin	Scott	Scott	McGrew	McGrew				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					on location / safety meeting
					264' 8 5/8
					200 SIC 60/40 POZ, 30% acc, 1/4 # Cell Circ
					14.8 pps, 1,121 vol, 5.18 water
7:45	200		3	5	Pump 3 bbls water
	200		43	5	mix 200 SIC cement
					Shut down
					Reverse Plug
	200		15 1/2	5	Disp 15 1/2 bbls water
8:15 pm	200				Shut in
					Cement dia Circulate
					Job complete / Darin & crew
					Thank you!!