



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12928 A

DATE _____ TICKET NO. _____

DATE OF JOB 02-01-16 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Griffin Management		LEASE Rice 1 WELL NO.							
ADDRESS		COUNTY STAFFORD STATE KS							
CITY STATE		SERVICE CREW Sullivan, Grant, Nystrom							
AUTHORIZED BY		JOB TYPE: enw 8 5/8 Sulfur							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							2-1-16	PM	4:00
						ARRIVED AT JOB		PM	6:00
27463	30					START OPERATION		PM	8:05
19918	25					FINISH OPERATION		PM	9:30
						RELEASED		PM	9:00
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A-SPRO Literat	SK	100		1,300.00
PP 103	60/40 POC em	SK	130		1,560.00
CC 102	COITAKE	lb	58		214.60
CC 109	CALCIUM chloride	lb	597		626.85
CE 153	TOP WOODEN Ply, 8 5/8	SA	1		160.00
E 100	Pickup mi	mi	30		135.00
E 101	Heavy Spot mi	mi	60		450.00
E 113	Bulk Mully	TN	299		746.25
PE 200	North chug 0-500	SA	1		1,000.00
PE 240	Bumping Mully	SK	230		322.00
CE 504	Ply Contoured Pont-Q	SK	1		250.00
SP03	Sprayed Sulfur	SA	1		1.75.00

SUB TOTAL 6,939.70

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

THANK YOU 3,122.97

SERVICE REPRESENTATIVE Robert Jellison	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Walter Brown
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Griffith Management</i>	Lease No.	Date <i>2-1-16</i>
Lease <i>Rice</i>	Well# <i>14</i>	
Field Order # <i>12928</i>	Station <i>Pratt</i>	Casing <i>5 7/8</i>
	Depth <i>268'</i>	County <i>STAFFORD</i>
Type Job <i>CNW 8 7/8" casing</i>	Formation	Legal Description <i>21-23-12</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>268'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>10</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>253</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>37900</i>	<i>27463</i>	<i>19826</i>	<i>199A</i>				
Driver Names	<i>Sullivan</i>	<i>Ernst</i>	<i>Nystrom</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00.</i>					<i>on loc</i>
					<i>RUN CASING</i>
					<i>CASING ON BOTTOM</i>
					<i>HOOK UP circ 4 de</i>
					<i>AT SPACER</i>
<i>8:55</i>			<i>3</i>		
			<i>30</i>	<i>4.5</i>	<i>MIX A-SERV LITE 3%cc 1/4 ct</i>
			<i>28</i>		<i>MIX 60/40 FOR 3%cc 1/4 ct</i>
					<i>cont mixed shot down</i>
					<i>Reduce Plug</i>
				<i>3</i>	<i>At Surf</i>
<i>8:30</i>			<i>16</i>		<i>plug down</i>
					<i>1 CIR 10 BBL cont pit</i>
					<i>SOP complete</i>
					<i>THANLEY</i>



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FIELD SERVICE TICKET
1718 13277 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-7-16</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Griffin Management, LLC</u>		LEASE <u>Rice</u> WELL NO. <u>1</u>							
ADDRESS _____		COUNTY <u>Stafford</u> STATE <u>Ks</u>							
CITY _____ STATE _____		SERVICE CREW <u>Scotty Shaw</u>							
AUTHORIZED BY <u>Charles Griffin</u>		JOB TYPE: <u>4 1/2 Long string CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>27463</u>	<u>1.5</u>								
<u>19883</u>	<u>.25</u>								
						ARRIVED AT JOB	<u>2-7-16</u>	AM PM	<u>4:00</u>
						START OPERATION	<u>2-7-16</u>	AM PM	<u>9:25</u>
						FINISH OPERATION	<u>2-7-16</u>	AM PM	<u>10:00</u>
						RELEASED	<u>2-7-16</u>	AM PM	<u>10:30</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA2 Cement	SK	150		7550 00	
CP103	60/46 P07	SK	30		360 00	
CC102	Cellotape	lb	38		140 60	
CC111	ScM	lb	685		342 50	
CC117	Cement Friction Reducer	lb	71		426 00	
CC116	Maychem 10CR	lb	425		1142 10	
CC701	Gibsonite	lb	750		507 50	
CE606	Latch down Plug + Bottle 4 1/2	ea	1		370 00	
CE1750	Auto Fill Float Valve 4 1/2	ea	1		330 00	
CE1650	Turbo Lizers 4 1/2	ea	6		510 00	
CE1900	4 1/2 Basket	ea	1		270 00	
CE704	Claymax KCL Substitute	Gal	4		140 00	
CC151	Mud Flush	Gal	500		750 00	
E100	Unit Mileage Pickup	Mi	35		157 50	
E101	Heavy Equipment Mileage	Mi	70		525 00	
E113	Diag & Bulk Delivery Charge	TM	298		743 75	
CE204	Depth Charge 3000-4000'	4hr	1		2160 00	
CE240	Blending & Mixing Service Chg	SK	180		252 00	
CE504	Plug Container Utilization Chg	Job	1		250 00	
5003	Service Supervisor	ea	1		175 00	
					SUB-TOTAL	12,096.95

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 5,564 60

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>Gasline Management</i>		Lease No.		Date	
Lease <i>Rice</i>		Well # <i>1</i>		<i>7-7-16</i>	
Field Order # <i>13277A</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>	Depth <i>3819</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>4 1/2 Long Slug CNM</i>			Formation	Legal Description <i>Sec 16 Twp 23S R 12W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2</i>				Pre Pad	Max <i>5.9</i>	<i>600</i>	5 Min.	
Depth <i>3819</i>	Depth	From	To	Pad	Min <i>5.1</i>	<i>100</i>	10 Min.	
Volume <i>34.2</i>	Volume	From	To	Frac	Avg <i>5.5</i>	<i>400</i>	15 Min.	
Max Press <i>700</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Charles G. Allen</i>				Station Manager <i>Kevin Bradley</i>				Treater <i>Scott Powers</i>			
Service Units	<i>27163</i>	<i>76751</i>	<i>20408</i>	<i>14883</i>							
Driver Names	<i>Shawn Scott</i>	<i>Sandberg</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>On Location Safety Meeting</i>
<i>6:15</i>					<i>Run 1000' Equipment Basket</i>
					<i>Turbos 2, 4, 6, 8, 10, 12</i>
<i>8:20</i>					<i>Break circulation 1 hour</i>
<i>9:25</i>	<i>300</i>			<i>3.6</i>	<i>Pump 1100 Spool</i>
<i>9:26</i>	<i>300</i>		<i>5</i>	<i>3.8</i>	<i>Pump 2100 Spool</i>
<i>9:36</i>	<i>350</i>		<i>17</i>	<i>3.8</i>	<i>Pump 1100 Spool</i>
<i>9:31</i>	<i>450</i>		<i>5</i>	<i>5.6</i>	<i>Hit 150 Sts AAZ Control 15.3</i>
<i>9:38</i>	<i>0</i>		<i>36.4</i>		<i>Shut down</i>
<i>9:39</i>					<i>wash pump & hoses clean</i>
<i>9:40</i>	<i>0</i>			<i>3.5</i>	<i>Release Plug Start Displacement</i>
<i>9:40</i>	<i>100</i>			<i>5.7</i>	<i>Increase Rate</i>
<i>9:48</i>	<i>400</i>		<i>43</i>	<i>5.9</i>	<i>1st Pressure</i>
<i>9:49</i>	<i>500</i>		<i>7</i>	<i>3.1</i>	<i>Reduce Rate</i>
<i>9:51</i>	<i>600</i>		<i>9.3</i>	<i>3.2</i>	<i>Plug landed</i>
<i>9:51</i>	<i>1700</i>				<i>Pressure up on plug</i>
<i>9:52</i>	<i>0</i>				<i>Release Pressure No Returns</i>
<i>9:55</i>	<i>0</i>		<i>7</i>	<i>3</i>	<i>Plug out hole 3/5/15 6/100 PC</i>
<i>10:00</i>			<i>7</i>		<i>Shut down</i>
					<i>Job Complete</i>